## ERGY AND MINERALS GEPARTMENT OIL CONSERVATION DIVISION P O BOX 2088 SANTA FE, NEW MEXICO 87501 U 1.0.8.

(Daie)

LAND OFFICE	REQUEST F	FOR ALLOWABLE			
OPERATOR PROBATION OPPICE	AUTHORIZATION TO TRAI	AND	IRAL GAS		
Getty Oil Comp	oany				<del></del>
	Casper, WY 82602-3360			······································	<del></del>
Reason(s) for liling (Check proper	•	Other (Pleas	e explain)	<del></del>	
Previous condensate					
Change In Ownership	Plateau Inc., now it is Permian Corp.				
Rechange of ownership give nomend address of previous owner	e				<del></del>
DESCRIPTION OF WELL AS	ND LEASE				
Jicarilla "B"	Well No. Pool Name, Including 24 Basin Dako		Kind of Leas	Kraya Indian	Contract
Unii Letter P ;	1050 Feet From The South	ine and 1040	Feet From	East	
	Township 24N Range	5W , NMPM	Dio	Arriba	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (	GAS			-1 ****
Permian Corpo	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Denver, CO 80201				
	Casinghead Gas or Dry Gas A	Address (Give address a	o which appro	oved copy of this form is	to be sens)
If well produces oil or liquids, give location of tanks.	al Gas Company Unit Sec. Twp. Rge. P 6 25N 5W	Is gas actually connecte	_	ton, NM 87499	
( this production is commingled	with that from any other fease or poo		number:		
Designate Type of Comple	Oll Wall	New Well Workover	Deepen	Plug Back   Same Re	s'v. Dill. Ros
Date Spudded	Date Compl. Ready to Prod.	Total B	! !	· · · · · · · · · · · · · · · · · · ·	
Dievations (DF, RKB, RT, GR, etc.		Total Depth		P.B.T.D.	
Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth	
Perforations				Depth Casing Show	
	TUBING, CASING, AN	O CEMENTING RECOR		<del></del>	
HOLE SIZE	SIZE CASING & TUBING SIZE DEPTH SET			SACKS CEMENT	
			·······		
EST DATA AND REQUEST		after recovery of total volum	ne of load oil	and must be equal to or	exceed top ullc
IL WELL Idle First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	,		
.engin of Test	Tubing Pressure	Casing Pressure	<del></del>	Choke Size	
ctual Prod. During Test	C11-351s.	Water - Bble.	- +	GastMCF	
		1 2 2 2	0 8 (P) *		
AS WELL		•		• '	
ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	<del></del>	Gravity of Condensate	•
eeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-	in)	Choke Size	<del></del>
ERTIFICATE OF COMPLIA	NCE	OIL CO	NSERVAT	ION DIVISION	
tereby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.					
		BY Stanks. Lave			
	4	TITLE	CUPERVISOR	DISTRICT TO	
10. h.		This form is to b	e filed in c	ompliance with aut	E 1104.
(Signature)		If this is a reque	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despens		
Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
(Tüle) 10–16–84		All sections of this form must be filled out completely for allowable on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.