Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III R ALLOWARI F AND AUTHORIZATION

1000 Kill Blatta Kill, Aziec, 14M 6741								1011					
	<u> </u>	RANS	SPO	RT OIL	AND NA	TURAL GA	45	11777	DI \$1.				
Operator Texaco Exploration and P	o Exploration and Production Inc.						Well API No. 30 039 21111						
Address										- · · · ·			
	nington, New Me	xico	874	01	- 1								
Reason(s) for Filing (Check proper box						er (Please explo	-						
New Well	•	e in Tra	•		EF	FECTIVE 6	-1-8	77					
Recompletion U Change in Operator X	Oil Coringhed Gos	_ `	y Gas ndens:	_									
f shapes of operator give name	Casinghead Gas												
nd address of previous operator Te	xaco Inc. 33	00 No	rth	Butler	Farming	ton, New	Mex	ico 8	7401	 	· · · · · · · · ·		
I. DESCRIPTION OF WEL	L AND LEASE									_			
Lease Name	Well No.		Pool Name, Including Formation						f Lease Federal or Fe		Lesse No. 366410		
JICARILLA B	24	24 BAS		ASIN DAKOTA (PRORATED GA				INDIA		3004			
Location						404	_			F407			
Unit Letter P	:1050	Fe	et From	m The SO	UIH Lin	e and1040		Fe	et From The .	EASI	Line		
Section 06 Tourn	orbin 24N	D.	nge	5W	, NMPM,			RIO	ARRIBA		County		
Section US Town	isnip ===-	KI	nge		, INI	MITM,			,		COURT		
III. DESIGNATION OF TRA	ANSPORTER OF	OIL	AND	NATUI	RAL GAS								
Name of Authorized Transporter of Oi		ndensate		X 🗆	Address (Giv	e address to wi	-	•					
Meridian Oil, Inc.					P. 0. Box 4289 Farmin								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved								
				Rge.	P. O. Box 9 is gas actually connected?			990 Farmington, NM 87499 When ?					
If well produces oil or liquids, give location of tanks.	Unit Sec.	• .	ν <u>ρ</u> . 4Ν	i SW	. •	YES		When		/03/75			
If this production is commingled with the	hat from any other leas			comming	ing order num	ber:							
IV. COMPLETION DATA	, ,,	P	-, _G - · ·								-		
	Oil	Well	G	as Well	New Well	Workover	D	epen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic					<u> </u>	1	<u>i</u>			l			
Date Spudded	Date Compl. Read	dy to Pro	od.		Total Depth				P.B.T.D.				
Thursday (DE DVD DT CD etc.)	Name of Producis	a Form	ation		Top Oil/Gas	Pav			Tubing Dep				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					,								
Perforations					<u> </u>				Depth Casis	ng Shoe			
					CEMENTI	NG RECOR	<u> </u>		 				
HOLE SIZE	CASING	L TUBI	NG SI	IZE	ļ	DEPTH SET			<u> </u>	SACKS CEM	ENT		
													
													
V. TEST DATA AND REQU	JEST FOR ALLC	WAB	LE		l				J				
OIL WELL (Test must be aft	er recovery of total vol	ume of l	oad oi	il and must	be equal to or	exceed top all	owabl	e for this	depth or be	for full 24 hou	os.)		
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pr	штир, д	as lift, e	ic.)		40		
			_				_		Choldsle				
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure				I A	Carried Str.			
	07. 70.1				Water - Bbis				Gas-MC	(114)	1.54		
Actual Prod. During Test	Oil - Bbls.					•				JUN	Ģ 1331.		
									1-3	11 00	V Dil		
GAS WELL					This Conde	sate/MMCF			Gravity of	Condenses	₹. WIV		
Actual Prod. Test - MCF/D	Length of Test				DOIS. CORNER	THE STATE OF		i	J		-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	ure (Shut-in)			Choke Size	;			
		·											
VI. OPERATOR CERTIF	TCATE OF CO	MPI I	IAN	CE		<u> </u>				B.D. # 6 11			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					JUN 0 6 1991								
is true and complete to the best of a	my knowledge and beli-	ef.			Date	Approve	ed _						
Vm mill.]]			7		\sim	/		
- A. III. II fille	u				By_			0_	٠١, ﴿	Many			
Signature K. M. Miller	Div.	Oper:	s. E	ngr.				SUP	RVISOR	DISTRIC	T 42		
Printed Name			ille	200	Title	· ·					·		
March 28, 1991 915-688-4834					1100								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.