CONTINENTAL OIL COMPANY

P. O. Box 460 Hobbs, New Mexico

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240



Gentlemen:

In	compliance	with New Me	exico Oil	Conservati	on Commis	sion
Rule III, we						
on Continent	al Oil Comp	any's AXI	Apache	- .O	No.	7.
located Unit	Unit H	Section 3-	T-25 R-	4W , Ri	Arnha	County,
New Mexico.	(·				

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Yours very truly,

Subscribed and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 145 day of Buendary, 1975.

7-4-76
My Commission Expire

Bestru & Dellerini Notary Public

MULTIPOINT LO ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test										\neg	Test Date	}			
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Recompletion Change in Ownership	H		Oil Casinghead Gas	Dry Gas		\	CON. COM. DIST. 3	<i>'</i>
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Sine of Section						1300	7000	
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Name of Authorized	Transporter	of Oil	or Condensate	, L	Address (Give adaress to	which approved co	py bj this jorm is t	o ve sem)
Name of Authorized	Transporter	of Casi	nghead Gas or D	ry Gas	Address (Give address to	which approved co	py of this form is t	o be sent)
Southern	UNIC		GAS Co.		Fidelity Uni	on Tower	DAllas T	x 75201
If well produces oil		7	Unit Sec. Tw	p. Rge.	Is gas actually connected		7 . 4	
give location of tank	s.		1 !	<u>-</u>	Yes		2-19-75	
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