NO. OF COPIES PECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL			
GAS /			
CPERATOR			
PRORATION OFFICE			
Conoco Inc.			
Address			
	Hobbs, New Mexico 882	40	!
Reasonis) for tiling (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change of corpora	ate name from
Becompletion	Cil Dry Go		1
Change in Ownership	Casinghead Gas Conder	F	ompany criccity
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Feli No., Pool Name, Including F		
AXI Apache M	5 Blanco Picture	d Cliffs So. State, Federal	OF FOR FLADIAN C-124
Legation	,		
A \$2	O Feet From The // Lir	te and 940Feet From T	he [=
Unit Letter [7] ; 3 d	S Feet From The		
Line of Section 14 Tov	$_{\text{vnship}}$ $25-N$ Range	Y-W, NMPM, RIDA	Archa County
The or certain			
DESIGNATION OF TRANSPORT	TER OF OUL AND NATURAL GA	AS	
Name of Authorized Transporter of Off	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent;
Lame or Authorized Transporter of Cas	singnead Gas or Dry Gas	Address (Give address to which approv	
Gas Company of	Ne Mexico	FIRST INTERNATIONAL 1201 Elm St. Dall	BLDG as Texas 75270
3.5	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
If well produces oil or liquids,		1	<u>!</u>
		i a de la compania del compania del compania de la compania del compania del compania de la compania del compani	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
	Qii Weli Gas Weli	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
		idem Hett Horzover Deaberr	1
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Designate Type of Completion	On = (X)	Total Depth	P.B.T.D.
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Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compi. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compi. Ready to Prod. Name of Producing Formation	Total Depth Top Ctl/Gas Pay	P.B.T.D. Tubing Depth
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(Title) //-75

(Date)

FILE

NMOCD (5) Aztec

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.