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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		1/	
PROBATION OFFICE			

	DISTRIBUTION SANTA FE FILE	- : - : - : - : - : - : - : - : -	DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
OPERATOR / PRORATION OFFICE Operator						
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: Oil Dry Gas		tor name from Mobil Oil		
	Recompletion Change in Ownership	OII Dry Gas Corporation. Casinghead Gas Condensate (Effective Date: 1-1-1980)				
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No., Pool Name, Including Formation Kind of Lease						
	Jicarilla Otero	4 Basin Dak		Horfee Federal Contract		
	Unit Letter D ; 790		and 390 870 Feet From			
	Line of Section 27 Tow	nship 24-N Range	5-W , NMPM,	Rio Arriba _{County}		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	and come of this form is to be sent)		
	Plateau Inc.		Box 108 Farmingto	on, NM 87401		
	Name of Authorized Transporter of Cas El Paso Natural Gas Com		Padress (Give address to which approved copy of this form is to be sent) Box 1492 El Paso Texas 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
10.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	CURVING CASING AND	A CEMENTING RECORD	Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		ift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	CII-Bbis.	Water-Bbis.			
	GAS WELL	OCT 29 1973				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Copdes add CN. CCM.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	•			
VI. CERTIFICATE OF COMPLIANCE		oil conservation commission				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the informand belief		Original Signed by FRANK T. CHAVEZ			
above is true and complete to the best of my knowledge and belief.		TITLE 100 30 30 100 100 30				
		This form is to be filed in compliance with RULE 1104.				
	Belly Meriah		If this is a request for allowable for a newly drilled or deepened			
(Signature) () Authorized Agent		tests taken on the well in accordance with RULE 111.				
	(Title)		able on new and recompleted wells.			
October 31, 1979 (Date)			well name or number, or transporter, or other such change of conditions			