

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Mobil Producing Texas & New Mexico Inc.

3. ADDRESS OF OPERATOR

9 Greenway Plaza-Ste. 2700-Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 890' FWL

AT TOP PROD. INTERVAL: Same as surface

AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

(other) Perf & test Gallup Sand

SUBSEQUENT REPORT OF:

RECEIVED

MAR 11 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-84 GIH w/2-3/8 tbg OE to 5710 & circ csg to 3% KCL Fr wtr, press test 5-1/2 csg to 3500# for 1/2 hr, OK, spot 200 gal 7-1/2% NEA FE 5680-5480.

11-17-84 Perf 5-1/2 csg in Gallup form w/1JSPF 5518-60, 5528-60, 5604-12, 5576-98, 5618-28, 5668-84, total 100 holes. Pump away spot acid & brdn Gallup perfs 5518-5684 w/7100 gal 3% KCL Fr wtr + 150 RCNBS. SWF Gallup perfs 5518-5684 w/91,350 gal GWX-7 + 52, 300 gal CO2 + 200,000# 20/40 mesh sd in six stages.

-SEE REVERSE-

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis TITLE Authorized Agent

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE _____ DATE _____

FARMINGTON RESOURCE AREA

BY JH

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11-21-22/84	RIH w/2-3/8 x 30 BPMA 5754-5723 + 2-3/8 x 4 perf sub 5723-5719 + SN @ 5718 + 11 jts 2-3/8 tbg + 2-3/8 x 5-1/2 Baker TAC @ 5372 + 10,000# ten + 174 jts 2-3/8 tbg.
11-23-84	RIH w/1" x 6' GA + 2 x 1-1/2" x 16' pump + 165-3/4" rods + 62-7/8" rods, 8'-7/8" rod subs + 1-1/4 x 22 PR load & test tbg pump to 500#, held OK, Rel RD Aztec WS & turn well to production.

BO Prior to test: 629