

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR Manning Gas & Oil Co.	
3. ADDRESS OF OPERATOR 1660 Lincoln Street, Suite 2502, Denver, Colorado 80203	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 845'FWL, 1190'FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6914'GR, 6927'DF, 6928'KB

5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contr.#126	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Apache	
9. WELL NO. 102	
10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.2-T24N-R4W N.M.P.M.	
12. COUNTY OR PARISH Rio Arriba	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-75 T. D. 7665'

Ran 240 jts 4-1/2", 11.60# & 10.50#, casing (7645.18') and cementing equipment (5.35'), total (7650.53'). Set at 7664.53'.

Stage cementing tool at 3346'. Float at 6629'.

Cemented with:

First Stage - 520 sacks 50/50 Pozmix "A" with 6-1/4 lb. Gilsonite per sack, 0.005% CFR-2 and 6 lbs salt per sack. P. D. 8:45 A.M.,

11-29-75. Good circulation. Open stage cementing collar and circulate until 3 hours after first stage plug down. Calculated top of cement - 6000'.

Second stage - 175 sacks Halliburton "Light". P. D. at 12:20 P.M.,

11-29-75. Good circulation. Calculated top of cement. - 2500'.

For: Manning Gas and Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell M. Walsh, P. E.

(This space for Federal or State office use)

President, Walsh Engineering & Production Corporation DATE **Dec.1, 1975**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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