

B. K.

Manning Gas and Oil Company
1660 Lincoln Street, Suite 2502
Denver Colorado 80203

List 1: (a) For Filing (Check appropriate box)		List 2: (b) To be explained	
New Mail	☒	Change in Transporter of:	
Exemption from	☐	Oil	☐ Gas
Change in Ownership	☐	Oil: Offshore Oil	Gas: New York

change of ownership give name and address of previous owner.

Lease Name Apache		Well No. (if not for Indian, then) 102 Lindrith Gallup-Dakota	Kind of Lease State, if not for Fee Indian West	Date of 126
Location Unit Letter D , 845		Section from the North 1190 feet from the West		
Line of Section 2	Township 24N	Range 4W	County, State, Rio Arriba	

PERMITS FOR TRANSPORT OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address to which approved copy of this form is to be sent			
Permian Corporation				P. O. Box 1702, Farmington, N.M. 87401			
Name of Authorized Transporter of Gasliquid Gas ☐ or Dry Gas ☒				Address to which approved copy of this form is to be sent			
El Paso Natural Gas Company				P. O. Box 990, Farmington, N.M. 87401			
If well produces oil or fluids, give location of tanks.		Unit	Sec.	Pop.	Dist.	St. R.	
		D	2	24N	4W	No	Unknown

If this production is commingled with that from any other lease or pool, state the pool name and order number:			
COMPLETION D. TA			
Designate Type of Completion -- (X)	Ch. Well	Cie. Well	Other
	X		
Date Spudded	Dr. to Comp. & Ready to Prod.	Dr. to Comp.	P.B.T.D.
11-5-75	12-15-75	7665	7628
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tc. (ft.) / Dr. (ft.)	Taking Depth
6914' GR 6928' KB	Gallup & Dakota	6454'	7532'
Perforations			Depth Casing Shoe
Gallup 6454'-6662'	Dakota 7348-7560'		7665'
WELLS, CASINGS, AND COMPLETION RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 3/4	8-5/8	274	200
7-7/8	4-1/2	7665'	695
2-3/8	2-3/8	7532	-----

TEST DATA AND REQUEST FOR ALLOCATION OIL WELL			
(Test well is a flow test of total volume of fluid oil and must be equal to or exceed top allowable for the depth of the well (24 hours))			
Date First New Oil Run To Tanks	Date of Test	Type of Test (Flow, pump, gas lift, etc.)	
12-19-75	1-28-76	Flowing	
Length of Test	Tubing Pressure	Surface Pressure	Choke Size
24 Hours	125 psig	550 psig	3/4"
Actual Prod. During Test	Oil-Bbls.	Gas-Bbls.	Gas-MCF
	117	-0-	413

GOR- 3533/1

7. S. WELL Annual Prod. Test-MCF/D	Length of Test 1000000	Eval. Date (month) MCF	Clarity of Condensate
Testing Method (pitot, back pr.)	Testing Pressure (psi)	Orifice Pressure (psi)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For Manning Gas and Oil Company

OIL CON. COM.
DIST. 3

OIL CONSERVATION COMMISSION
FEB 2 1976

APPROVED _____, 19____

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

Twel N. Walsh
Twel N. Walsh (Signature) P.E., President
Walsh Engineering & Production Co.
(Title)
January 30, 1976
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transportation, or other such change of condition.

Form C-104 must be filed for each pool in multiply