SANTA FE	REQUEST FO	RERVATION C. SELECTION  OR ALLOWABLE  AND	Supersedes Old C-104 and C- Effective 1-1-65
FILE / / / / / / / / / / / / / / / / / / /		SPORT OIL AND NATURAL GA	45
LAND OFFICE OIL /			
TRAIL PORTER GAS			
PROPATION OFFICE  Cherotor			
Cotton Petroleum Corpo	oration		
717 17th Street, Sui	te 2200, Denver, Colorado	01her (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Ciller II trase explains	
Recompletion	Oil X Dry Gas		
Change in Ownership	Costinghead Gas Condense		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I		mation Kind of Lease	Jicarilla Lease No.
Apache	102   Lindrith Gall	lup-Dakota Weststate, Federal	or Fee Apache 126
Unit Letter D : 845	Feet From The North Line	and 1190 Feet From T	he West
	mship 24N Range	4W , NMPM, Rio Ari	riba County
	TER OF OIL AND NATURAL GAS	;	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved 511 West Ohio St., Mi	
Basin Inc. Name of Authorized Transporter of Cas	anghead Gas 🖟 cr Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)
	1	Is gas actually connected? Whe	Į.
If well produces oil or liquids, give location of tanks.	D 2 24N 4W	Yes	5-13-76
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g		Plug Back   Same Resty. Diff. Resty.
Designate Type of Completic	on - (X)   Gcs Well   Gcs Well	New Well Workover Deepen	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	nth or be for just 24 hours?	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, elc.)
Langth of Test	Tubing Pressure	Casing Fressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		BELS. Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choie Size
Testing Method (pirot, back pr.)	Tubing Freesure (Shut-in)		A Company of the Comp
I. CERTIFICATE OF COMPLIAN	CE	I i	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NO.	<u> </u>
		I by Uddistan	
	1	TITLE	
D.E. Wood Shat (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend	
(Signature)		If this is a request for allowable to a newly distributed well, this form must be accompanied by a tabulation of the deviation well, this form must be filled out completely for allowable mentions of this form must be filled out completely for allowable mentions.	
Division Production Manager (Tule)		while on new and recompliated warrant	
November 2, 1979		II It was not build bot, of it wile po	II, III, and VI for the inge of condition at the filed for each pool in multiple

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply