SANTA FE	•		
FILE			
U.S.G.S.			
LAND OFFICE			L
	OIL	<u></u>	
TRANSPORTER	GAS	<u> </u>	
OPERATOR	Ī		
V		1	

KERNEZI LOK ALFOMADEE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

FILE				ALITHO	ORIZATION TO TR	RANSPORT	OIL AND I	NATURAL G	AS		
U.S.G.S.				AOTTIC	MILKITON TO TH			-			
LAND OFFICE								•	•		
TRANSPORTER	011	├─┤	-	•	,						
	GAS	├─┤			'					•	
OPERATOR					_						
PRORATION OF	FICE										
Operator	'otton	Pet		eum Corpo	ration						
	- CELOII	161	101	edm dorpe	1001011						
Address	17 17	th S	Stree	et. Suite	2200, Denver,	Colorado	80202				
				ce, bure			Other (Pleas	e explain)	•	•	
Reason(s) for filing	((.^***)	proper	,	Change i	n Transporter of:	1					
New Well	님			Oil	Dry	Cos 🔲				*	
Recompletion	님	٠		Casinghe	ad Gas Con	densale 🔲	•				
Change in Ownershi	PL										
	:lu	- 520	ne				•				
If change of owner and address of pre	Aions o.	wner.							•		
											380 NE
DESCRIPTION C	OF WEI	LA	ND L	EASE.	Pool Name, Including	Formation		Kind of Lease	Jicarilla	a Les	
Lease Name				102	Lindrith Gal		a West_	State, Federal	Apa	ache ₁₂₆	
A	PACHE			102	Lindrith Gal	ттр-иако					
Location					om The North		190	Feet From 7	The We	est	
Unit Letter	D	_:	845	Feat Fr	om The NOTEH	Live and					
Unit Zetter				243	J Range	4W	, NMP	M. Rio Ari	riba		Count
Line of Section	2		Tow	nahip 241	Kuide	4					
				·	A SEE STATIST	CAS					
DESIGNATION	OF TR	ANSF	PORT	ER OF OH	Condensate	Address	Give address	to which approv	ved copy of thi	s form is to be se	nt)
Norte of Authorized	d Transp	Offer c	,, O.,	LM .	C011001112112	1			Q7/101		
1 (Giant	Ket:	ının	ig co.	or Dry Gas	Address	Give address	to which appro	ved copy of thi	s form is to be se	:nt/
None of Authorize	d Transp	orter (of Cas	inghead Gas (7] 61 01) 022 []	P	D. Box 9	90, Farmin	gton, NM	87401	
1	El Pas	o N	atur	al Gas Co	отрапу		tually conne	cted? Wh	en		
If well produces of				Out 1	2/37 /7	1	yes	1	5-13-7	6	
give location of ta	nks.			D	Z						
- dunting	is come	ningle	ed wit	h that from	any other lease or po	ol, give com	ningling or	er number			
. COMPLETION	DATA				Oli Well Gas Wel	Now Well	Workove	Deepen	Plug Back	Same Res'v. Di	II. Ke
. CO.41 D.3.1911			.latio	n = (X)	Oll wall		1		•	<u>!</u>	
Designate T	Abe or	Com	pietro		<u></u>	Total De	pth		P.B.T.D.		
Date Spudded				Date Compl.	Ready to Prod.		•				
						Top Oil	Gas Pay		Tubing Dep	th	
Elevations (DF, R	KB, RT,	GR,	:1c.j	Name of Pro	oducing Formation	1.02.0				·	
				<u> </u>					Depth Castr	ng Shoe	
Perforations									ł	·	
						AND CENEN	TING REC	ORD			
					TUBING, CASING,	AND CEMEN	DEPTH	SET	S/	ACKS CEMENT	·
HOL	E SIZE			CASII	NG & TUBING SIZE						
				1							
									F 54 7 83	The state of the s	
								at an of load of	And must be	tores do or exceed	iop s
. TEST DATA A	ND RE	OUE	ST F	OR ALLOY	FABLE (Test must						
AT WELL						Preduci	ng Methed (F	low, pump, gas	lift, etc.)	₩	
Date First New O	II Run T	o Tan	k s	Date of Te	at		•				
				<u> </u>		Casing	Presure	1	Choke Size	F Senga	
				Tubing Pre	s ಕ ಬ _ಿ	i i		1		<u>^</u>	
Length of Test				1	-				Gas-MCF		
Length of Test						•	Bbla.		Gan-wor		
•				Oil-Bble.		Water-1	Bbla.		Gas-wor		
Length of Test Actual Prod. Dur.				Oil-Bbls.		•	Bbls.	•	Gallwor		
•				Oil-Bbls.		•	3bla.				
Actual Prod. Dur.						Water-		DAGF		Condensate	
Actual Prod. Dur.	ing Test			Oil-Bbls.	Test	Water-	Bbls.	exCF		Condensate	
Actual Prod. Dur.	ing Test			Length of		Water-	ondensate/N				
GAS WELL Actual Fred, Ter	ing Teet	บ		Length of	Test	Water-			Gravity of		
Actual Prod. Dur.	ing Teet	บ	,	Length of		Water-	ondensate/N	hut-in)	Gravity of Choke Size	•	
GAS WELL Actual Fred. Teating Method (ing Teel	D ck pre		Length of		Water-	ondensate/N	hut-in)	Charte Size	• DMMISSION	
GAS WELL Actual Fred, Ter	ing Teel	D ck pre		Length of		Bbls. C	Ol	hut-in) L CONSERV	Charte Size	•	
GAS WELL Actual Fred. Teating Method (ing Teel s1-MCF/ (pitol, ba	ok pro	LIA	Length of Tubing Pro	seswo (shut-lu)	Bbls. Cosing	Pressure (S	L CONSERV	Chake Size	• DMMISSION	
GAS WELL Actual Fred. Teating Method (I. CERTIFICAT)	ing Test at-MCF/ (purot, ba	COMP	LIAN	Length of Tubing Pro	of the Oll Construe	Bbls. Cosing	Pressure (S	L CONSERV	Chake Size	• DMMISSION	
GAS WELL Actual Fred. Teating Method (I. CERTIFICAT)	ing Test at-MCF/ (purot, ba	COMP	LIAN	Length of Tubing Pro	of the Oll Construe	Bbls. Cosing	Pressure (S	hut-in) L CONSERV	Chake Size	• DMMISSION	
GAS WELL Actual Fred. Teating Method Teating Method Teating Method Teating Method Teating Method Teating Method	ing Test at-MCF/ (purot, ba	COMP	LIAN	Length of Tubing Pro	seswo (shut-lu)	Bbls. Cosing Cosing APP iven lief. BY	Pressure (S OI ROVED — Original Sign	L CONSERVING PRANK TO SUPERVISOR D	Choke Six	• DMMISSION , 19	
GAS WELL Actual Fred. Teating Method Teating Method Teating Method Teating Method Teating Method Teating Method	ing Teet al-MCF/ (pitot, ba E OF C that the ve been and com	OMP	LIAN and plied to the	Length of Tubing Pro	of the Oli Construent the information gray knowledge and be	Bbls. Cosing Cosing APP iven lief. BY	Pressure (S OI ROVED — Original Sign	L CONSERVED BY FRANK TO SUPERVISOR D	Choke Size ATION CO 1981 CHAVEZ ESTRICT W 3	• DMMISSION	 04.

(Signature)
Division Production Manager

(Title)

If this is a request for silowable for a newly delied or dec-well, this form must be accompenied by a tabelation of the dev-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on now and accompleted wells. FIII out only Southern I. H. III, and VI for changes of con-well name or number, or transporter, or other such change of con-