# ENERGY AND MINERALS DEPARTMENT

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

	FILE	3,117,4,7,2,112,						
	LAND OFFICE	DECHIEST FOR ALLOWARIE						
	TRANSPORTER GAS REQUEST FOR ALLOWABLE AND							
1.	PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Operator APACHE CORPORATION							
	Address							
	1700 LINCOLN, #4900, DENVER, COLORADO 80203-4549							
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please	explain)				
	Recompletion	OII Dry Go	as					
	Change in Ownership X	Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner	Cotton Petroleum Corpora	ation, 3773 Cherr	y Creek I	Orive No., #750 Colorado			
П.	DESCRIPTION OF WELL AND							
	Lease Name	Well No. Pool Name, Including F		Kind of Lease State Federal	or Fee FEDERAL	126		
	Location	102   LINDRITH GA	LLUP-DAKOTA W.		o FEDERAL	120		
	Unit Letter D : 845	Feet From The North Lin	ne and1190 '	_ Feet From T	West	<del></del>		
	Line of Section 2 To	waship 24N Range	4W , NMPM,	RIO A	RRIBA	County		
III.		TER OF OIL AND NATURAL GA	AS Address (Give address to	which gapes	ad some of this form is	n he santi		
	Name of Authorized Transporter of Oth					o be sent)		
	Name of Authorized Transporter of Ca		P.O. BOX 256 - FARMINGTON, NM 87499  Address (Give address to which approved copy of this form is to be sent)					
	EL PASO NATURAL		P.O. BOX 1492 - EL PASO, TX 79978					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When					
	give location of tanks.		YES		<del></del>	<del></del>		
IV.	COMPLETION DATA	th that from any other lease or pool,		number:				
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back   Same Res	iv. Diff. Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Lievations (DP, RNB, R1, GR, etc.)	reality of Producing Connection						
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	IENT		
					-			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL able for this do		Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	ोंके <i>हैं हैं</i> ।	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.		Gas - MCF			
ļ			<u> </u>	Gra				
		•	¥ <sup>™</sup> .	. 17744£ 3	1986			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	to be desired	Grav) the of Condensate			
				Dist.	3			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Lm )	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
			APPROVED 0CT 20 1986					
	I hereby certify that the rules and a Division have been complied with	Sa 17(0)						
	above is true and complete to the	best of my knowledge and belief.	SUPERVISOR DISTRICTAR					
			TITLE		<u> </u>			
	David Mi Fullott				ompliance with MULE			
			If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation					
		alwe)	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow					
	(Plintla Smith		All sections of t	his form mus empleted wel	t be filled out comple lis.	etely for allo		
	10/13/21	-	Fill out only Sections I. II. III. and VI for changes of owne					

(Date)

well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

### STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

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BANTA FE			Г
FILE			
v.s.a.s.			
LAND OFFICE			
TRAMSPORTER	014		
	-		
OPERATOR			
PROBATION OF	HEE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

PROBATION OFFICE	AUTHORIZATION TO TRANS	IND PORT OIL AND NATU	RAL GAS		
Operator					
APACHE CORPORATION					
Address					
1700 Lincoln, Suite	e 1900, Denver, Col	<u>lorado 80203-</u>	4519		
Kaasan(s) for filing (Check proper box)		Other (Please			
New Well Responsibilities	Change in Transporter of:	ry Gas	·		
Change in Ownership		ondenegte			
If change of ownership give name				,	
and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE				
Leane Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
APACHE	102   Lindrith Ga	allup Dakota	State, Federal or Fee Federal	126	
Location					
Unit Letter D: 84!	5 Feet From The North Lin	ne cod <u>1190</u>	Feet From The West		
Line of Section 2 Town	nship 24N Range	4W NMPM	Dio Ammila	_	
Com or Section 7 10w	ionip Z-111 Runge	YW , NMPM	Rio Arriba	County	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	L GAS			
Name of Authorized Transporter of Oil			o which approved copy of this form is to	be sent)	
Gary Energy Corpora		P.O. Box 15	9. Bloomfield, NM 8	7413	
Name of Authorized Transporter of Cass		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Unit Sec. Twp. Rge.	P.O. Box 1492 F1 Paso TX 79978			
If well produces oil or liquids, que location of tanks.	24N 4W	Yes			
If this production is commingled with	that from any other lease or pool.	give commingling order	number		
	· <del>-</del>				
NOTE: Complete Parts IV and V	on reverse side if necessary.		•		
VI. CERTIFICATE OF COMPLIAN	(CE	OIL CONSERVATION DIVISION AUG 16 1988			
I hereby certify that the rules and regulation	as of the Oil Consequence Division have	4.555	AUG 16 1988		
been complied with and that the information		APPROVED 7		• ———	
my knowledge and belief.	l	BY	ich) Champ		
. 1		SUPERVISION DISTRICT # 8			
1 1 1/4	4				
	, 	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despende			
(Signatu	286	well, this form must	be accompanied by a tabulation of	the deviation	
Operations Engineer	MAY 415		will in accordance with RULE 111. This form must be filled out complete	alm dan aldam	
August 31, 1988		able on new and rec	ompleted wells.	ity for allow-	
(Date)	<u>グールを水を</u> トントル	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.			
*		Separate Forms C-104 must be filed for each pool in multiply			
		completed wells.			
	(19) Q W 🛊				