Fort	n s	-3	31	
M	w	191	63)

WELL

16.

TE

2. NAME OF OPERATOR

ADDRESS OF OPERATOR

WELL

OTHER

P.O. Box 2040, Tulsa, Chlahona

1780' NSL and 800' EWL

Amerada Hess Corporation, Att: Drilling

LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.)

UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM-1420

GEOLOGICAL SURVEY									
HNDRY	NOTICES	AND	REPORTS	ON	WELLS				

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Drilling

74102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache

7. UNIT AGREEMENT NAME

(Lease contract #11)

8. FARM OR LEASE NAME

J. Apache "B" 9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Basin/Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Rio Arriba

Sec. 19, T24N, R5W

12. COUNTY OR PARISH | 13. STATE

N. Mex.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 64891

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
PRACTURE TREAT		MULTIPLE COMPLETE	 İ	FRACTURE TREATMENT	ļ	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	L.	ABANDONMENT*	l
REPAIR WELL		CHANGE PLANS		(Other)		ting and testing	x
(Other)				(Note: Report rest Completion or Reco	ults of mplet	' multiple completion on Wellion Report and Log form.)	ı

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Aztec Well Servicing Co. drilling rig 124 and spudded a 12-1/4" hole at 8 AM 9/23/75, drilled to 368', conditioned hole, TOH W/bit, run, set and cemented 9-5/8"OD 36# new K-55 csg. at 363' by Dowell with a total 425 sx., cement circulated and WOC at 7 FM 9/23/75. WOC for 15 hours, trip in hole with bit, closed pipe rams and tested casing to 1000# for 15 mins., held 0.K., Started drilling out under 9-5/8" surface csg. W/8-3/4" bit at 1 PM 9/24/75.

Plan to drill a 8-3/4" to PTD of 6800' or a sufficient depth to test Dakota gas sand, log well and if productive, single complete with $5\frac{1}{2}$ "OD 15.5# set and cemented at TD.

18. I hereby certify that the foregoing is true and correct TITLE Supv. Tech/Drlg. Adm. Serv. SIGNED 🕊 (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: