

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM- 1420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

(Lease Contract #11)

8. FARM OR LEASE NAME

J. Apache "B"

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Basin/Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T24N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation, Attn: Drilling Services

3. ADDRESS OF OPERATOR

P.O. Box 2040 Tulsa, Oklahoma, 74102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1780' FSL & 800' FWL

OCT 14 1975

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 6489'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Casing setting

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The 7-7/8" hole reached a total depth of 6700' at 11:45 A.M., 10-8-75. A Dual Induction Laterolog 8 log was run from 6688' to 2000', and a Sidewall Neutron Porosity/Formation Density Log was run from 6687' to 2000'. A total of 219 joints of 5 1/2" O.D. 15.5# K-55 R-2 8rd. LP&C new casing was run and set at 6699' with a guide shoe on bottom, insert float at 6668', and stage collars at 4978' and 2196'.

Dowell cemented the 5 1/2" casing in three stages as follows:

Stage #1- 500 gals. mud flush followed with 300 sx. 50-50 Pozmix cnt., 4% D-20, 2/10% D-13, and 8/10% D-60, 175sx. Class "A" cnt., 2/10% D-13, 8/10% D-60. (Total 475 sx.) Opened stage tool at 4978' and circ. 6 hrs.; circ. 85 sx. cement from 1st. stage.

Stage # 2-850 sx. 50-50 Pozmix A with 4% D-20, 2/10% D-13, 12 1/2% D-42, 1/8 #/sx. D-29. (total 850sx.) Opened stage tool at 2196' and circ. 6 hrs. Circ. 105 sx. cement from 2nd. stage.

Stage # 3-350 sx. 40-60 Lite-Pozmix with 12.4% D-20, 2% D-79, 1% D-33. (Total 350 sx.) Plug down on final stage at 7:45 P.M. 10-10-75.

Total cement used 1675sx. Cement was circ. to surface on final stage.

Slips were set around the casing and casing cut off. Will WOC until completion work begins.

18. I hereby certify that the foregoing is true and correct

SIGNED D. LansouTITLE Drilling SupervisorDATE Oct. 14, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side