

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.8.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. JIC #9	
2. NAME OF OPERATOR Amerada Hess Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P.O. Drawer "D", Monument, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL and 1800' FSL At top prod. interval reported below same At total depth same		8. FARM OR LEASE NAME J. Apache "A"	
14. PERMIT NO.		9. WELL NO. 7	
DATE ISSUED 9/10/75		10. FIELD AND POOL, OR WILDCAT Otero/Gallup; Basin/Dakota	
15. DATE SPEUDED 10/11/75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T25N, R5W	
16. DATE T.D. REACHED 11/1/75		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 12/17/75		13. STATE New Mexico	
18. ELEVATIONS (OF, REB, RT, OR, ETC.) Gr. 6961'		19. ELEV. CASINGHEAD 6975'	
20. TOTAL DEPTH, MD & TVD 7,650'		21. PLUG BACK T.D., MD & TVD 7,500' P.B.	
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY 0 to 7650'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD)) Gallup perfs. 6459-69 & 6460-6508' Jicota perfs. 7414-23, 7421-32, 7442-48 and 7456-74'		25. WAS DIRECTIONAL SURVEY MADE TOTCO only, survey attached.	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser-Atlas as follows: 3" laterolog 7641 to 381', Form. Density 7641-2000' & GR 7641 to surface		27. WAS WELL Cased no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2" 9/16"	36.1-55	381'	12 1/8"
5 1/2" 9/16"	25.5-32	7649'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
Dowell W/450 sx. Cl. "A"		none	
Halliburton W/975 sx tota		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SAMPLES CEMENT*
2-7/8"			
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-7/8"	7417' open-ended	none	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
7414-7474	33,800 gal. sand/water frac.		
ditto	2,000 gal. 15% HCL acid		
6459-6508	32,000 gal. sand/water frac.		
31. PRODUCTION			
DATE FIRST PRODUCTION Shut In	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 2/26/76	HOURS TESTED 2	CHOKED SIZE 3/4"	PROD'N FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL.
FLOW. PUMPING PRESS. 150	CASING PRESSURE 400	CALCULATED 24-HOUR RATE 3.36	OIL GRAVITY-API (CORR.) 49.6
13. DISPOSITION OF GAS (Scum, use 1 for fuel, vented, etc.) Vented during test.		TEST WITNESSED BY H. Henry	
32. TEST ATTACHMENTS Dresser Focused log; Amp. Neutron; Comp. Density			
33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED E. Griffin		TITLE Supervisor Tech./Prs. Adm. Serv.	
		DATE 12/17/75	

(See Instructions and Spaces for Additional Data on Reverse Side)

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