Form 9-331 (Mas 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

J10 i/9

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

GEOLOGICAL SURVEY									
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS				

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME GAS WELL \mathbf{x} OTHER (Lease Contract #9) NAME OF OPERATOR 8. FARM OR LEASE NAME America hess Corporation; Att. Drlg. Services J. Apache "A" ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2040, Tulsa, Oklahoma LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Otero/Gallup:Basin/Dakota 1650' FSL & 1820' FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T25N, R5W

14. PERMIT NO.

FRACTURE TREAT

CIPAIR WELL

(Other)

SHOOT OR ACIDIZE

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH | 13. STATE

16

Gr. 6961'

Rio Arriba

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: JEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF X MULTIPLE COMPLETE ABANDON* CHANGE PLANS

REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Briller's TD 7650, Loggers TD 7641'

Moved in completion unit Mov. 11, 1975 and now in process of drilling out D.V. tools, cmt. and float equipt.

After drilling out, plan to perforate and frac Dakota-Graneros gas sand 7414-23, 7428-32 $7442 extstyle{-}48$ and $7456 extstyle{-}74$ W/2 SPF by GR-comp. neutron correlation log and test same for production

after testing the above gas zone, perforate and frac Gallup formation 6459-69, 6488-6508 with 2 SPF as above correlation and test same for production.



18.	SIGNED C. This space for Federal or State office use)		Supervisor Tech/Drlg. Adm	· DATE •	Nov. 14, 1975
	APPROVED BY	TITLE _		DATE _	