

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R-553.4.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. JIC #9	
2. NAME OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. NAME OF OPERATOR Amerada Hess Corporation				7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR P.O. Drawer "D", Monument, New Mexico				8. FARM OR LEASE NAME J. Apache "A"	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL and 1820' FBL				9. WELL NO. 7	
At top prod. interval reported below same				10. FIELD AND POOL, OR WILDCAT Otero/Gallup; Basin/Dakota	
At total depth same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T25N, R5W	
14. PERMIT NO.		DATE ISSUED 9/10/75		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 10/11/75	16. DATE T.D. REACHED 11/1/75	17. DATE COMPL. (Ready to prod.) 12/17/75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* Gr. 6961'		19. ELEV. CASINGHEAD 6973'
20. TOTAL DEPTH, MD & TVD 7,650'	21. PLUG. BACK T.D., MD & TVD 7,560 PBD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 to 7650'	CABLE TOOLS none
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup perms. 6459-69 & 6488-6508' Dakota perms. 7414-23, 7428-32, 7442-48 and 7456-74'					25. WAS DIRECTIONAL SURVEY MADE TOTCO only, surveys attached.
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser-Atlas as follows: Dual laterolog 7641 to 381', Form. Density 7641-2000' & GR 7641 to surface					27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9-5/8" OD	36# K-55	381'	12 1/2"	Dowell W/L50 sx. CL. "A"	
5 1/2" & 5-9/16"	15.5# & 15.6#	7649'	7-7/8"	Halliburton W/975 sx total	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
none					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8" OD	7417' open-ended	none			
31. PERFORATION RECORD (Interval, size and number)					
Gallup: 6459-69 & 6488-6508 W/2- 5/8" jet shots/ft. (ceramic jet gun) Dakota: 7414-23, 7428-32, 7442-48, 7456-74' W/2 - 5/8" jet shots/ft W/3-1/8" hollow carrier csg. gun.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7414-7474			33,800 gal. sand/water frac.		
ditto			2,000 gal. 15% HCL acid		
6459-6508			32,000 gal. sand/water frac.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
Shut In		Flowing			Shut In
DATE OF TEST 2/26/76	HOURS TESTED 2	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. .28	GAS—MCF. 1083 MCFD
WATER—BBL. Load 2	GAS—OIL RATIO 322,000				
WATER—BBL. Load 48	OIL GRAVITY-API (CCR)				
150	400	CALCULATED 24-HOUR RATE →	OIL—BBL. 3.36	GAS—MCF. 1083 MCFD	WATER—BBL. Load 48
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test.					TEST WITNESSED BY H. Henry
35. LIST OF ATTACHMENTS Dual Induction Focused log; Comp. Neutron; Comp. Densilog					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>E. J. ...</i>		TITLE Supervisor Tech/Driller			

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGS AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
			No cores cut or drill stem test taken	Pictured Cliff Lewis Point Lookout Narcos Gallup Greenhorn Graneros Dakota	3060 3130 5200 5393 6482 7210 7230 7440