	- -		;	
DISTRIBUTION 1	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST	REQUEST FOR ALLOWARIES Superender Out Clare and Clare		
V.S.G.S.		AND Effecting 1-1-65		
LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS OF LAD 15 al	
TEAMSPORTER OIL /			GAS Billective 1-1-65	
GAS 1			aff.	
PROBATION OFFICE				
Operator				
Amerada Hess Cor	poration		(RILLIVIE)	
Drager "D" - Monu	ument, New Mexico 88265		MAR 29 1976	
Reason(s) for tiling (Check proper ba	x)	Other (Please explain)	MARCO	
New Well	Change in Transporter of:		OIL CON. COM	
Recompletion	Oil Dry G	as XX	DIST	
Change in Ownership	Casinghead Gas Conde	ensate XX		
f change of ownership give name address of previous owner		West to the second seco		
DESCRIPTION OF WELL AND		,		
J. Apache "A"	Well No. Pool Name Including F 7 Otero Gallup/E	Formation Kind of Lease Regin Delegate State, Federa	lor Fee	
Location	/ Joeero Garrup/1	,	Federal NM-1419	
Unit Letter J : 165	Feet From The South Lin	ne and 1820 Feet From	rhe East	
Line of Section 26 To	ownship 25N Range	5W , NMPM, Rio Ari	iba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O	or Condensate XX	Address (Give address to which approx		
Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry GasXX Address (6)		Box 108 - Farmingt Address (Give address to which approx	con, New Mexico	
El Paso Natural Gas Company		Farmington, New Me		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
give location of tanks.	J 26 25 5	Yes	3/26/76	
t this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: R-	5158 dated 2/3/76	
Designate Type of Completi	on $-(X)$ Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-11-75	12-17-75	7650'	7560'	
Elevations (DF, RKB, RT, GR, etc.)	•	Top Oil/Gas Pa Gallup 6459	Tubing Depth	
GR 6961	Otero Gallup/Basin Adko	ta Dakota 7414'	7417'	
PerforationsGallup - 6459-6			Depth Casing Shoe	
Dakota - 7414-2	3, 7428-32, 7442-48, 745	6-74	7649	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		
12-1/4"	9-5/8"	381 '	SACKS CEMENT	
7-7/8"	5½" & 5-9/16"	7649 1	450 Sx.	
7-770	2-7/8"	7417° 0.E.	975 Sx.	
	2-110	141/ 0.5.		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
DIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
icial From Builing 1001				
AC WEY				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1,083	2 Hrs.	. 28		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	casing Pressure (Shut-in)	49.6 Choke Size	
Back Press.	1583	1583	3/4"	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 9 9 1976		
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED		
		BY Uriginal Signed by A. R. Kendrich		
		TITLE SUPERVISOR DIST #3		
1 0 1		This form is to be filed in compliance with RULE 1104.		
Hotorter			able for a nawly drilled or decorned	

(Signature)

(Title)

(Date)

Admin. Serv. Supv.

March 26, 1976

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I II III and VI for changes of owner.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.