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DISTRICT J
P.O. Ban 1980, Hobbs, NM 88240

State of New Mexico | Energy, Minerals and Natural Resources Department

Form C-164 Revised 1-1-89 See Instructions at Bottom of Pro-

DISTRICT II P.O. Drawer DD, Associa, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>		TO TRA	NSPC	PRT OIL	AND NA	TURAL G	AS				
Operator Amerada Hess Corporat	tion							II API No.			
Address								30-039-21	151		
Drawer D, Monument, N	New Mex	ico 88	3265								
Resson(s) for Filing (Check proper box)					Oth	t (Please expl	ain)				
New Wall Recompletion	Oü	Change in		_	F	eco altina	7 1 0				
Change in Operator	Casinghee	գնու □	Dry Gas Condens		Ľ.	ffective	7-1-9	90.			
f change of operator give same				<u> </u>							
and address of previous operator		<u> </u>			·						
II. DESCRIPTION OF WELL	AND LE										
Lesse Name			ľ		ing Formation			ad of Lease		Lease No.	
Jicarilla Apache "A" Location		7	West	Lindr	ith Gall	<u>up Dakot</u>	a Su	te, Federal or F	cor	nt. 9	
Unit Letter	. 16	50		_	South Line	182	n		Faa+		
Unit Letter	- :		_ Feet Pro	m The	Line	and bas		Feet From The	<u>East</u>	Line	
Section 26 Township	p 251	M	Range	5W	, NA	ирм,	Rio	Arriba		County	
	Chohan										
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden				e address to w	lish same				
Giant Refining Co.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, M.M. 87499						
	Name of Authorized Transporter of Casinghead Gas or D			Dry Gas X Address (Give address to which				approved copy of this form is to be sent)			
El Paso Natural Gas C			·	·	P. O. I	3ox 1492	, E1 P	aso, Tx.	79999	,	
If well produces oil or liquids, give location of tanks.	Unit [Sec. 26	Т ₩ р . 25N		is gas actually	connected?	W _h	en ?			
f this production is commingled with that i	<u> </u>			5!\	Yes		? - 8585				
V. COMPLETION DATA	,		poor, gave	//	ing order numb	<u> </u>	-0303				
D :		Oil Well	G	as Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	Ļ				<u> </u>	_i	i		
Date Spudded	Date Comp	ol. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Durat			
	A THE PARTY OF THE				'			lubing De	Tubing Depth		
Perforations								Depth Casi	ng Shoe		
											
UOLE SIZE	TUBING, CASING AND								T		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
											
TECT DATA AND BEOLIEC	T FOR A	HOW	i bi b								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				1 and	he amuel to an						
Date First New Oil Run To Tank	Date of Ter	d	oj iosa or	. and made		thod (Flow, pu			Jor Juli 24 No	urs.)	
						m F		Fin			
ength of Test Tubing Press			Rufe			Casing Pressure					
chual Prod. During Test Oil - Bbls.				Water - Bbls.	<u> </u>	to is is	Ga. MCF	· 			
•											
GAS WELL	<u> </u>				1	Oll. C	ું છે.	Div.	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of	est			Bbis. Condens	ne/MMCF	N.31.	Gravity of	Condensate		
					_			.,,,			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
	<u> </u>						·····				
VL OPERATOR CERTIFICATE OF COMPLIANCE							ISER\	/ΔΤΙΩΝ	חואופות)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Approve	4	JUN 27	1990		
					Dale	• •					
- to Whilley					By Bil Chang						
R. L. Wheeler, Jr. Supv. Adm. Svc.					SUPERVISOR DISTRICT #3						
Printed Name Title					Title_		JUFER	INIOOH DI	SIHICT	83	
6-22-90 Date	<u>505</u>	393-2	144 phone No.								
		100		•	ll .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.