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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410					lexico 875	2000						
<b>I.</b>	REQ	UEST FO	OR A	LLOWA!	BLE AND	AUTHORI TURAL G	ZATION					
Operator				0111 011	L AND IN	TORAL G		API No.		<del></del>		
Address							30			-039-21152		
P.O. Box 2058	, Fari	ningto	on,	NM 87	7499							
Reason(s) for Filing (Check proper box) New Well		Change in	Transco	orter of:	Ot	her (Please expl	ain)		<del></del>			
Recompletion	Oil		Dry G		*	* Effec		1 1 1				
Change in Operator X	Cazingher	id Gas 🔲	Conde	nete 🗌		~ Ellec	tive da	ite II-	1-92			
If change of operator give name and address of previous operator Ban	non Er	ergy,	In	c., P.	O. Box	2058,	Farmin	gton, N	M 874	99		
IL DESCRIPTION OF WELL Lesse Name	AND LE		γ									
Burro Canyon	i				ing Formation Cliffs,	S. Blan	State,	of Lease Federal or Fee	i i	ase No. r 363		
Location	7.0							Indiau	COHE	7 202		
Unit Letter O	_ :79	/ 0	Feet Fr	rom The	south <sub>Li</sub>	ne and 161	5 Fe	et From The	east	Line		
Section 16 Township	p 24N	<u> </u>	Range	4 W	<u>, N</u>	MPM, Ri	o Arril	ba		County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IT. AN	T) NATI	DAT CAS				-			
Name of Authorized Transporter of Oil		or Conden	sate			ve address to w	hich approved	copy of this for	m is to be se	ਖ)		
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co.					P.O. Box 1492, E1			Paso. Th	779			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	is gas actual	ly connected?	When					
If this production is commingled with that i	from any oth	er lease or i	pool. giv	e comminel	ine order nur	yes		March	12,	1976		
IV. COMPLETION DATA	•						<del></del>	<del> </del>		<del></del>		
Designate Type of Completion	- (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Dete Spudded		pl. Ready to	Prod.	<del></del>	Total Depth	<u> </u>		P.B.T.D.		<u> </u>		
evasions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations	<u> </u>							Depth Casing	Shoe			
									<b></b>			
								<u>1_</u>				
HOLE SIZE	CAS	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·	····			
HOLE SIZE	CA:	UBING, SING & TU	CASII BING S	NG AND	CEMENTI	NG RECOR	D	SA	CKS CEME	NT		
HOLE SIZE	CA	TUBING, SING & TU	CASII	NG AND SIZE	CEMENTI		D	SA	CKS CEME	NT .		
HOLE SIZE	CAS	UBING, SING & TU	CASII	NG AND	CEMENTI		D	SA	CKS CEME	NT .		
V. TEST DATA AND REQUES	T FOR A	SING & TU	BLE	SIZE		DEPTH SET			CKS CEME	NT ·		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	SING & TU  LLOW A  tal volume of	BLE	SIZE	be equal to o	DEPTH SET	owable for this	deptirente de	CKS CEME	NT ·		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR A	SING & TU	BLE	SIZE	be equal to o	DEPTH SET	owable for this	deptirente de	CKS CEME	NT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR A	SING & TU	BLE	SIZE	be equal to o	DEPTH SET	owable for this	deput pre	EC2 3	V &		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	T FOR A	SING & TU	BLE	SIZE	be equal to of	DEPTH SET	owable for this	choice Size	EC2 3	1992		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR A secovery of to	SING & TU	BLE	SIZE	be equal to of Producing M	DEPTH SET	owable for this	choice Size	EC2 3	992		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	T FOR A secovery of to Date of Test	ALLOWA  tal volume a	BLE	SIZE	be equal to or Producing M Casing Press Water - Bbis	exceed top allowethod (Flow, put	owable for this	Choice Size	EC2 3 CCIN	992		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	T FOR A secovery of to	ALLOWA  tal volume a	BLE	SIZE	be equal to of Producing M	exceed top allowethod (Flow, put	owable for this	choice Size	EC2 3 CCIN	992		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	T FOR A scovery of to Date of Tes Tubing Pre Oil - Bbls.	ALLOWA  tal volume a	ABLE of load o	SIZE	be equal to or Producing M Casing Press Water - Bbis	r exceed top alloethod (Flow, pu	owable for this	Choice Size	EC2 3 CCIN	992		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	T FOR A secovery of to Date of Test Tubing Pre-	ALLOW A LLOW A stal volume of stal stal stal stal stal stal stal stal	ABLE of load o	oil and must	be equal to of Producing M Casing Press Water - Bbls Bbls, Conder	r exceed top alloethod (Flow, pu	owable for this	Choice Size D	EC2 3 CCIN	992		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	T FOR A secovery of to Date of Tes Tubing Pre Oil - Bbls.  Length of Tubing Pre	ALLOWA  ALLOWA  All volume of  Saure  COMP	BLE of load of	oil and must	be equal to of Producing M Casing Press Water - Bbis Bbis. Condet	r exceed top alloethod (Flow, put	owable for this mp, gas lift, e	Choke Size	EC2 3 CCive	1992 . UIV.		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula Division have been complied with and the second of the s	T FOR A recovery of to Date of Test Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF tions of the that the infor	ALLOW A stal volume of stal source (Shut-COMP) Oil Conserve mation give	in)	Dil and must	be equal to of Producing M Casing Press Water - Bbis Bbis. Condet	r exceed top alloethod (Flow, pu	iwable for this imp, gas lift, e	Choice Size  Choice Size  Choice Size	EC2 3 CCivents DIST.	1992 . UIV.		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula	T FOR A recovery of to Date of Test Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF tions of the that the infor	ALLOW A stal volume of stal source (Shut-COMP) Oil Conserve mation give	in)	Dil and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conder	PERTH SET  PERCENT OF ALL  PER	nwable for this mp, gas lift, e	Choke Size	EC2 3 CCivents DIST.	1992 . UIV.		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula Division have been complied with and the second of the s	T FOR A recovery of to Date of Test Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF tions of the that the infor	ALLOW A stal volume of stal source (Shut-COMP) Oil Conserve mation give	in)	Dil and must	be equal to or Producing M Casing Press Water - Bbls Bbls, Conder Casing Press	r exceed top alloethod (Flow, put	nwable for this mp, gas lift, e	Choice Size  Choice Size  Choice Size	EC2 3 CCivents DIST.	1992 . UIV.		
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V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula Division have been complete with and to is true and complete to the best of my k	T FOR A secovery of to Date of Tes Tubing Pre Oil - Bbls.  Length of Tubing Pre ATE OF tions of the that the informowledge and	ALLOWA  ALLOWA  ALLOWA  State  SERIFE  COMP  Oil Conserve  mation give ad belief.	in)  LIAN ration n above	ice	be equal to or Producing M Casing Press Water - Bbls Bbls, Conder Casing Press	r exceed top allo ethod (Flow, put ure  DIL CON  Approved	ISERVA	Choice Size  Choice Size  Choice Size	EC2 3 CONDIST.	1992 . JIV. 3		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells