grant to British to Security		ı	5
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ANTATE	1		
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0.\$. <b>6.\$.</b>			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	]	
OPERATOR	1		
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		REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL   GAS   OPERATOR	AUTHORIZATION TO TR	IANSPORT OIL AN	D NATURAL	GAS .	
1.	PRORATION OFFICE '	-			***************************************	
	El Paso Natural Gas Co	ompany				
	P. O. Box 990, Farming		O.b. (01	ease explain)		
	New Well  Recompletion Change In Ownership	Change in Transporter of:  Oil Dry G	<b>,</b>	use explain)		
	If change of ownership give name		<u> </u>			
	and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND Lease Name Jicarilla C Location	LEASE   Well No.   Poel Name, Including     11   South Blanco	ng Formation Kind of Lease 1CO PC State (Federal		el) or Fee Lease No. 65 Tribal	
	Unit Letter H ; 164	O Feet From The N Li	ne and <u>1000</u>	Feet From	The E	
	Line of Section 22 Tox	wnship 25N Bange	4W , NM	гм, Rio	Arriba county	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G.				
	Name of Authorized Transporter of Oil El Paso Natural Gas Co		P. O. Box 99		oved copy of this form is to be sent) gton, NM 87401	
	Name of Authorized Transporter of Ca. El Paso Natural Gas Co	singhead Gas or Dry Gas X	Address (Give addre P. O. Box 99		gton, NM 87401	
	If ratso Natural das co If well produces oil or liquids, give lecation of tenks.	Luit Sec. Twp. Rge.	Is gas actually conn		nen	
	If this production is commingled wi	· · · <del>- · · · · · · · · · · · · · · · ·</del>	give commingling or	der number:		
IV.	COMPLETION DATA  Designate Type of Completic	Cil Well Gas Well	New Well Workov	er Deepen	Plug Back   Same Res'v. Diff. Res'v.	
		Liste Compl. Fleady to Prod.	Total Depth	<u> </u>	P.B.T.D.	
	12-08-75 Elevations (DF, RKB, RT, GR, etc.)	03-20-76 Nems of Producing Formation	3653		3653¹ Tubing Depth	
	7102' GL	1	3512	*	Tubingless Depth Casing Shoe	
	3512', 3531', 3533', 3548', 3551'  TUBING, CASING, AND CEMENTING RECORD					
	HOL (1 SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
	12 1/4'' 6 3/4''	8 5/8'' 2 7/8''	125' 3663'		118 cu. ft. 200 cu. ft.	
	0 3/4	Tubingless	3003		200 ca. 1c.	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	after recovery of total v	olume of load oil	and must be equal to or exceed top allow-	
••	OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 ho	ours)		
		Tubing Pressure	Casing Pressure		Choke Size	
	Length of Test	5 4				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
,	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M!	VCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	DE .	972	CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB 1 8 1976			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick				
	2	TITLE SUPERVISOR DIST. #3				
	D. M. Disco	This form is to be filed in compliance with RULE 1104.  If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Drilling Clerk	tests taken on th	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
•	January 28, 1976	able on new and	recompleted we V. Sections I. U	ells. I. III. and VI for changes of owner,		
	(Da	well name or num	well name or number, or to poster, or other such change of condition.			