

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Contract 65
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M.
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION Jicarilla BR C
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1640' FNL & 1000 FEL, UNIT LETTER "H", Sec. 22, T25N-R04W	8. WELL NAME AND NO. Jicarilla BR C #11
	9. API WELL NO. 30-039-21157
	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco PC South
	11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached summary. RECEIVED NOV - 3 1999 OIL CON. DIV. Rm 3	
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>10-5-99</u> (This space for Federal or State office use) APPROVED BY <u>[Signature]</u> TITLE <u>Lands and Mineral Resources</u> DATE <u>NOV 1 1999</u> Conditions of approval, if any: <u>Surface restriction in attached letter</u> Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * FAX: 505-325-1211

October 1, 1999

Conoco Inc.

Jicarilla BR C #11

1640' FNL and 1000' FEL Sec. 22, T-25-N, R-4-W
Rio Arriba County, NM
Contract #65
API #30-039-21157

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with 14 sxs Class B cement above CIBP to 2970' to isolate PC perforations and to cover tops through Ojo Alamo.

Plug #2 with CR at 1370', mix 55 sxs Class B cement, then squeeze 50 sxs outside casing from 1420' to 1320' and leave 5 sxs inside to 1320' to cover Nacimiento top.

Plug #3 with 71 sxs Class B cement pumped down 2-7/8" casing from 170' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM and Jicarilla Tribe on 9-22-99

9-22-99 Road rig and equipment to Ojito store; rig broke down. SDFD.

9-23-99 Check well pressure, 0#. Drive to Ojito store and repair rig. MOL and spot in. SDFD.

9-24-99 Safety Meeting. RU rig. Layout relief line to pit. ND wellhead and NU BOP, test. RU wireline truck and round-trip 2-7/8" CIBP to 3470'. Set 2-7/8" Owens CIBP at 3462', TIH with 1-1/4" IJ tubing workstring and tag CIBP. Load casing with 5 bbls water and attempt to pressure test to 500#, leak. Plug #1 with 14 sxs Class B cement above CIBP to 2970' to isolate PC perforations and to cover tops through Ojo Alamo. Perforate 3 squeeze holes at 1420'. Set wireline retainer at 1370'. TIH with tubing and sting into retainer. Sting out and attempt to pressure test 2-7/8" casing above retainer, leak 3/4 bpm at 250#. Shut in well and SDFD.

9-27-99 Safety Meeting. Open up well, no pressure. Establish rate into squeeze holes 1-1/2 bpm at 500#. Plug #2 with CR at 1370', mix 55 sxs Class B cement, then squeeze 50 sxs outside casing from 1420' to 1320' and leave 5 sxs inside to 1320' to cover Nacimiento top. TOH and LD tubing. Perforate 2 bi-wire squeeze holes at 170'. Establish circulation out bradenhead with 12 bbls water. Plug #3 with 71 sxs Class B cement pumped down 2-7/8" casing from 170' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Partially RD. Dig out wellhead and cut off, found cement down in casing and annulus. Mix 12 sxs Class B cement to fill casing and annulus then install P&A marker. RD, MOL.

B. Hammon with Jicarilla Tribe on location. All procedure changes were approved B. Davis with BLM and B. Hammon.