## NEW MEXICO OIL CONSERVATION COMMISSION

110

FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-
U.S.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NATUR	Lilective I-1-65
LAND OFFICE		THANGI ON FOIL AND NATU	RAL GAS
TRANSPORTER GAS /	+		
OPERATOR /			
PRORATION OFFICE			
El Paso Natural Gas	Company		
Address			
P. O. Box 990, Farm	ington, NM 87401	`.	
Reason(s) for filing (Check proper New Well		Other (Please explain	, FE
Recompletion	Change in Transporter of:	Gas	
Change in Ownership		ndensate	OIL (
If change of ownership give name and address of previous owner	ne		Dibli
I. DESCRIPTION OF WELL A	ND LEASE		
Jicarilla 123 C	Metr No. Pool Name, including 20 South Blanc	Formation Kind of	Lease Liconilla haiesse No.
Location	20 South Branc	State (F	Jicarilla Apache No. Tribal Lease #12
Unit Letter C	990 Feet From The N	1550	Tal
1		Ine andFeet F	rom The
Line of Section 6	Township 25N Range	4W , NMPM, Ri	o Arriba County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	745	County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL (	Address (Give address to which a	approved copy of this form is to be sent)
El Paso Natural Gas	Company Casinghed Gas or Dry Gas X	P. U. Box 990, Farm	ington. NM 87401
El Paso Natural Gas	Company	Address i Give address to which a	pproved copy of this form is to be sent!
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 990, Farm	ington, NM 87401
give location of tanks.	C 6 25N 4W	to see a	, Anen
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
David Dilling	C11 11 11		
Designate Type of Comple	$tion - (X) \qquad \qquad X$	New Well Workover Deeper	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-19-75 Elevations (DF, RKB, RT, GR, etc.	01-27-76	33221	3311'
6770 GL	Name of Producing Formation PC	Top X:1/Gas Pay	Tubing Depth
Periorations		3190	Tubingless
3190', 3192', 3208',	3210', 3212', 3225', 322	27 <b>'</b>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	3322
HOLE SIZE 12 1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 3/4"	8 5/8" 2 7/8"	129'	118 cu. ft.
	Tubingless	3322'	177 cu. ft.
			<del></del>
TEST DATA AND REQUEST!	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	able for this d	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test			5.000 5.20
Relation Flod. During 1881	Oil-Bhis.	Water-Bbls.	Gas-MCF
<del></del>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing December 1		
and manage (proof, duck proy	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1026	Choke Size
ERTIFICATE OF COMPLIAN	CF	<del> </del>	
2111			ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation of the O		APPROVED FEB 1 8 1976 . 19	
A. G. Liese		TITLE MERENASOR DIST. #2	
		This form is to be filed in compliance with RULE 1104.	
(Sign	atwe)	If this is a request for alle	wahla for a namin dallad as dansard
Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Ti	ile)	All sections of this form mable on new and recompleted w	nust be filled out completely for allow-
February 11, 1976	le i	Fill out only Sections I. II. III. and VI for changes of owner	
(Date)		well name or number, or transpo	rter, or other auch change of condition.