	1	2			
	DISTRIBUTION /	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104	
		REQUES	ST FOR ALLOWABLE Supersedes Old C-104 and C-11		
	1 (1,5.6.5.	AND			
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
		- Planting			
	TRANSPORTER OIL /				
				MAR 3 1976	
	OPERATOR /	* CODDI	ECTED COPY	1979	
1.	PRORATION OFFICE	" CORR	SCIED COPI	OII. CON. COM.	
	Operator			DIST 3	
	El Taso Natural Gas Company				
	Address				
	P. O. Box 990, Farmington, NM 87401				
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry (Gas X		
	Change in Ownership	Casinghead Gas Cond	ensate A		
	If change of ownership give name and address of previous owner				
•	and address of previous owner				
11.	DESCRIPTION OF WELL AND	D I EACE			
i	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	760	
İ	Jicarilla 123 C	20 South Blanco		Jic. Apache ease No.	
ł	Location	20 Court Brane	State, (Fede	TribalLease #123	
İ		00	1550		
	Unit Letter C; 9	90 Feet From The N L	ine and 1550 Feet From	n The	
- 1					
Į	Line of Section 6 T	ownship 25N Range	4W , NMPM, Rio	Arriba	
				County	
III. j	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
	Name of Authorized Transporter of C		Address (Give address to which app	roved copy of this form is to be sent)	
Ĺ	*Northwest Pipeline C		P. O. Box 90, Farmington, AM 87401		
	me of Authorized Transporter of Casinghead Gas Cr Dry Gas X Address (Give address to which approved copy of this form is to be sent)		roved copy of this form is to be sent!		
1	*Northwest Pipeline C	orporation	P. O. Box 90, Farming	gton, NM 87401	
Γ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	give location of tanks.	C 6 25N 4W			
1	f this production is commingled w	tith that form and the form			
IV. d	COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:		
Γ		Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Besty Diff Besty	
	Designate Type of Complet	$ion = (X)$ χ	X	Plug Back Same Res'v. Diff. Res'v.	
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	D. D. D. D. D. D. D. D. D. D. D. D. D. D	
- 1	12-19-75	02-27-76	3322 ·	P.B.T.D. 3311'	
_ h	Elevations (DF, RKB, RT, GR, etc.,		. 1		
	6770' GL	PC	Top (XI/Gas Pay 3190	Tubing Depth	
- 1	Perforations	10	3130	Tubingless	
		72101 72121 72251 722	7 1	Depth Casing Shoe	
-	<u>3190', 3192', 3208', 3210', 3212', 3225', 3227'</u> 3322'				
⊢			D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
 -	12 1/4"	8 5/8"	129'	118 cu. ft.	
-	6 3/4"	2 7/8"	3322'	177 cu. ft.	
-		Tubingless			
L			i		
V. 7	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi	l and must be equal to at exceed top allow	
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
- 1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
L					
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
7	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
`-			<u> </u>		
6	as well				
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Siziny or condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			1026		
ت م. ال	ERTIFICATE OF COMPLIAN	CF		. =	
U	THE TOTAL OF COMPLIAN		OIL CONSERVA	ATION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 3 1976		
Ċ	ommission have been complied	regulations of the Oil Conservation with and that the information given	BY Original Signed by A. R. Kendrick TITLE SUBSERVISOR DIST. #3		
at	pove is true and complete to the	e best of my knowledge and belief.			
	1 1				
	A. G. Suses (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Drilling Clerk		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for sllow-		
		tle)			
March 1, 1976			able on new and recompleted wells.		
_		ste)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filed for each cool in multiply		
		1			