1	76	l	•	/	
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	/ Form C-104	
	ANTA FE / REQUEST FOR ALLOWABLE Supercedes Old C-104 and			Supersedes Old C-104 and C-116 Elective 1-1-65	
	FILE / / V	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	CCFIL	
	LAND OFFICE	LAND OFFICE			
	TRANSPORTER OIL / GAS /				
	OPERATOR /				
I.	PRORATION OFFICE CITY				
	Northwest Production Corporation				
	PO Box 990, Farmington, NM 87401				
	Reason(s) for filing (Check proper box)	· —			
	New Well Recompletion				
	hange in Ownership Casinghead Gas Condensate				
	If change of ownership give name				
	and address of previous owner				
11.	II. DESCRIPTION OF WELL AND LEASE. Legase Name				
Line of Section 6 Township 25N Range 4W , NMPM, Rio Arriba				Arriba County	
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil		Address (Give address to which approved copy of this form is to be sent)		
	Northwest Pipeline Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	PO Box 90, Farmingt Address (Give address to which approv	ed copy of this form is to be sent)	
	Northwest Pipeline		PO Box 90, Farmington, NM 87401		
	well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ive location of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Neady to Frod.	10tal 20ptii		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		THRING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top				
	OIL WELL Date First New Oil Run To Tanks	WELL able for this depth or be for full 24 hours?			
	Date / het iven on itali to 1-122				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
			<u> </u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 4PR 16 1976		
			BY Original Signed by A. R. Kerdrick		
			TITLE STPERVISOR DIDI 40		
	11 1 6.		This form is to be filed in compliance with RULE 1104.		
	d. D. Luces		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	tests tal		tests taken on the well in accor	dance with RULE 111. at be filled out completely for allow	
		tle)	able on new and recompleted we	ills.	

April 14, 1976

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.