NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 990, Farmington, NM   87401

Reason(s) for filing *(Check proper box)*

New Well [X]   Change in Transporter of:

Recompletion [ ]   Oil [ ]   Dry Gas [ ]

Change in Ownership [ ]   Casinghead Gas [ ]   Condensate [ ]

Other *(Please explain)*

FEB 1976

DIST. 3

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla 123 C	17	South Blanco PC	State/Federal or Fee Jic. Apache Tribal	Lease No. 123

Location

Unit Letter ___O___ ; ___1125___ Feet From The ___S___ Line and ___1655___ Feet From The ___E___

Line of Section ___6___ Township ___25N___ Range ___4W___ , NMPM, ___Rio Arriba___ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	6	25N	4W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-26-75	02-03-76	3386'	3375'

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6837' GL	PC	3250	Tubingless

Perforations	Depth Casing Shoe
3250', 3252', 3274', 3276', 3289', 3290', 3315', 3317', 3319'	3386'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	130'	118 cu. ft.
6 3/4"	2 7/8"	3386'	178 cu. ft.
	Tubingless		

V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method *(pitot, back pr.)*	Tubing Pressure (**Shut-in**)	Casing Pressure (**Shut-in**) 966	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. D. Guess *(Signature)*

Drilling Clerk
(Title)

February 11, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 18 1976** , 19_____

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. 3

This form is to be filed in compliance with **RULE 1104.**

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with **RULE 111.**

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply