## DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COMMISSION

	ANTA FL /		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	v.s.G.s.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAI	Effective 1-1-65
	LAND OFFICE		MANUE ON FOIL AND NATURAL	_ GAS
	TRANSPORTER GAS /			
	OFERATOR /		<b>4</b> C	
1.	PRORATION OFFICE		* Corrected Copy	
	El Paso Natural Gas	Company		
	Address			20 5;3
	P. O. Box 990, Farmi:	ngton, NM 87401		MAR 3 1976
	Reason(s) for filing (Check proper	box	Other (Please explain)	OIL CON. COM.
	New Well A	Change in Transporter of:	S. X	DIST. 3
	Change in Ownership		Gas (X)	
	If change of ownership give nam	Α		
	and address of previous owner _			
II.	DESCRIPTION OF WELL AN	ID LEASE		
	Lease Name	Weil No. Pool Name, including	Formation Kind of Le	use Jic Anache Frihal
	Jicarilla 123 C	17 South Blanco	PC State, Fed	erd pri Fee Jic. Apache Tribal Lease No. 123
	Unit Letter 0 1	125 Feet From The S		
	Line of Section 6	Township 25N Range	4W , NMPM, Ri	o Arriba County
m.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
				roved copy of this form is to be sent)
	Name of Authorized Transporter of	Corporation Cosingness Gas Corporation	P. O. Box 90, Farmin	gton, NM 87401
	*Northwest Pipeline	Corporation	P. O. Box 90, Farmin	gton, NM 87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		Vhen
	give location of tanks.	0 6 25N 4W		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
	Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	12-26-75 Elevations (DF, RKB, RT, GR, etc.			3375'
			3386 ' Top OX/Gas Pay	Tubing Depth
	68371 GL.	PC	3250	Tubingless
	3250', 3252', 3274', 3276', 3289', 3290', 3315', 3317', 3319'  3386'			
		TUBING, CASING, AN	ID CEMENTING RECORD	3300
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}	_12 1/4'' 6 3/4''	8 5/8'' 2 7/8''	77961	118 cu. ft. 178 cu. ft.
		Tubingless		1/8 Cu, I(.
<b>.</b> [				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ŀ	Length of Test	Tubing Fressure	Casing Pressure	Choke Size
				5.020 5.20
	Actual Prod. During Test	Cii-Bbis.	Water-Bbls.	Gan-MCF
Į.	·			
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L		(0.000	966	Chore Size
71. (	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			APPROVED MAR 8 1976 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			-	
			By Original Signed by A. R. Kendrick	
	1 1 2		TITLE SUPERVISOR DIST. #0	
	1 11 K		This form is to be filed in compliance with RULE 1104.	
-	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
_	Drilling Clerk		tests taken on the well in acco	ordence with RULE 111.
_	(Title)		All sections of this form m sble on new and recompleted w	ust be filled out completely for allow-
-	March 1, 1976 (Date)			II, III, and VI for changes of owner, rees, or other such change of condition.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each cool in multiply