

Form approved.
Budget Bureau No. 42-R355.5.

FINAL COPY

(See other instructions on reverse side)

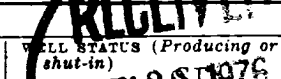
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:				NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. DESVR. ☐		Other _____					
2. NAME OF OPERATOR											
El Paso Natural Gas Company <i>NORTHWEST PROD CORP.</i>											
3. ADDRESS OF OPERATOR											
P. O. Box 990, Farmington, NM 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											
At surface 1125'S, 1655'E											
At top prod. interval reported below											
At total depth											
14. PERMIT NO.						DATE ISSUED					
7. UNIT AGREEMENT NAME											
8. FARM OR LEASE NAME											
Jicarilla 123C											
9. WELL NO.											
17											
10. FIELD AND POOL, OR WILDCAT											
South Blanco PC											
11. SEC., T., R., M., OR BLOCK AND SURVEY											
OR AREA											
Sec. 6, T-25-N, R-4-W											
N.M.P.M.											
12. COUNTY OR PARISH						13. STATE					
Rio Arriba						New Mexico					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD	
12-26-75		12-30-75		02-03-76		6837' GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
3386'		3375'				→		0-3386			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
3250-3319' (PC)										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
IES; FDC-GR; Temp. Survey										No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	150'	12 1/4"	118 cu. ft.	
2 7/8"	6.4#	3386'	6 3/4"	178 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					Tubingless		

31. PERFORATION RECORDED (Interval, size and number)	32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.	
3250', 3252', 3274', 3276', 3289', 3290',	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3315', 3317', 3319' with 9 holes.	3250-3319'	40,000# sand; 40,992 gal wtr

33.		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
		Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03-17-76	3	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL COST—¢ (CORR.)	
	SI 994	→		391 CK-392 AQF		DIST. APB (CORR.)	
34. DISPOSITION OF GAS (<i>Sold, used for fuel, vented, etc.</i>)						TEST WITNESSED BY	
						Carl Rhames	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE _____

June 15, 1976

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			PC	3241'		