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Appropriese District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

·	TO	TRAN	<b>ISPC</b>	RT OIL	AND NA	TURAL G		7W 11.			
Detator								I API No.			
leridian Oil Inc.				· · · · · · · · · · · · · · · · · · ·		<del></del>	30	-039 -	(1163	<del> </del>	
.O. Box 4289, Farmin	gton. New 1	Mexic	o 8	37499							
mean(s) for Filing (Check proper box)	<u> </u>				Ot	net (Please exp	iain)				
ow Well	Cha	ngo in T	'maspor	ter of:							
	Oil		Dry Gas	_							
hange in Operator	Casinghead Ga		Condens					-			
change of operator give seems d address of previous operator											
. DESCRIPTION OF WELI	. AND LEASE										
Acce Name			Pool Ne	me, includi	ng Formation		Kind	of Lease		Less No.	
Jicarilla 123C	1	7	Basi	in Frui	itland (	Coal	State	, Federal or Fe	Jic	Cont 123	
ocation.						4 /	_	-	_		
Unit Letter()	:1125	1	Feet Pro	m The	South Li	1655	F	est From The .	East	Line	
Section 6 Towns	hip 25N		Range <sup>2</sup>	110		IMPM.		ת	io Arri	ha Come	
Section O Towns	any 2314		Kings -	+11	, r	uvirivi,			IO AIII	.Da <b>Coury</b>	
I. DESIGNATION OF TRA	NSPORTER C	F OII	L ANI	NATU	RAL GAS						
ame of Authorized Transporter of Oil		codess	-1-	XXC	Address (Gi	we address to w	vhich approve	d copy of this f	orm is to be .	sent)	
Meridian Oil Inc.					P.O. Box 4289, Farmington, New Mexico 874						
ams of Authorized Transporter of Cas				Ges X	1	iwe address to w	• • •				
Northwest Pipeline Co	<u> </u>		Т.	1 8		$0 \times 90$ Fig.	armangto Whe		exico	8/499	
well produces oil or liquids, we location of tenks.	Unit Sec		<b>Тwp.</b> 25М	4W	12 822 2002	ily Company	, wise	• •			
this production is commungled with the	<del></del>				ing order num	nber:					
V. COMPLETION DATA									-		
Designate Type of Completio		l Weil	G	ias Well	New Well	Workover	Deepen	: *	Same Res'v		
ate Spudded		edy to	<u></u>	Χ	Total Depth	1	<u> </u>	P.B.T.D.	<u> </u>	X	
12-26-75		Date Compl. Ready to Prod.						32451			
levations (DF, RKB, RT, GR, etc.)		1-9-90 Name of Producing Formation				3386 Top Oil/Gas Pay			Tubing Depth		
5837 'GL	Fruitland Coal										
erforations								Depth Casii	ng Shoe		
3170-3240 <b>'</b>		Dia /	C + CD	10 110	CE) CE) CE	DIC DECO	<u> </u>	!	<del></del>	<u> </u>	
UOLE 0175	TUBING, CASING AND CASING & TUBING SIZE							SACKS CEMENT			
HOLE SIZE					130'			118 cu.ft.			
6 3/4"	2. 7/8"				!	33861			78 cu.		
	1 1/4"					32351					
		OTT. 1			ŀ						
. TEST DATA AND REQU	EST FOR ALL r recovery of total v				ha amed to	e around ton a	lloughie for t	hio donah ar ha	for full 24 ha	ours.)	
IL WELL Test must be after the First New Oil Run To Tenk	Date of Test	OLISTIC O	y louis o	NI AND MUSI		Method (Flow,			<del>,,,,,</del>		
	1										
ength of Test	Tubing Pressur	e			Casing Pres	atte	0	Post in	IVI	ה	
					77			Gas- MCF		<del>•      </del>	
actual Prod. During Test	Oil - Bbls.				Water - Bbi	<b>I</b>	J U	JAN3	1990	6	
					<u> </u>			JANU	1330		
GAS WELL	- V				I Bhia Cond		(	<b>HECO</b>		<b>V</b>	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condenses/MMCF			DIST. 3			
esting Method (pilot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choks Size		
back pressure	773 (SI)				772	(SI)					
L OPERATOR CERTIF	CATE OF C	OMP	LIAN	ICE		011 00		ATION	DN/101	ON	
I hereby certify that the rules and re	pulations of the Oil	Conserv	retice			OIL CO	M2FH/	/ATION	ואוטו	UN	
Division have been comptied with a	nd that the informat	ice give	ne above	•				MAR 2 6	1000		
is true and complete to the best of the	, marinda <b>201</b> 0	word.			Dat	te Approv	red	man & 0	1330	<del></del>	
Sond Stra	dhield								Λ.	,	
C:				<del></del>	By:			<u>مب</u> €		<del></del>	
Peggy A. Bradfield	Regula	atory		airs			SUPE	AVISOR D	DISTRICT	r Ja	
Printed Name /- 29-90	774	5-972	Title		Titl	<b>8</b>				. , •	
Date	3/3		phone N	<del>io.</del>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance: with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Senante Form C-104 must be filed for each pool in multiply completed wells.

