

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0.
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REVR. ☒ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1125'S, 1655'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-21163

15. DATE STUDDED

12-26-75

16. DATE T.D. REACHED

12-30-75

17. DATE COMPL. (Ready to prod.)

1-9-90

18. ELEVATIONS (DT, RKB, RT, GR, ETC.)*

6837' GL

20. TOTAL DEPTH, MD & TVD

3386'

21. PLUG BACK T.D., MD & TVD

3245'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3170-3240'

(Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

IES Density

27. WAS WELL CORED

no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	130'	12 1/4"	118 cu ft.
7 7/8"	6.4#	3386'	6 3/4"	178 cu ft.

RECEIVED
MAR 26 1990
OIL CON. DIV.
DIST. 3

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	3235'	

31. PERFORATION RECORD (Interval, size and number)

3170-3198', 3210-3219', 3232-3240',
(2 spf)

32.

ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3170-3240'	4200# 40/70 sand, 61,100#
	20/40 sand, 55,860 gals fluid
	35 gals frac foam, 560# J-20

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump)					WELL STATUS (Producing or shut-in)	
shut in, capable of commercial hydrocarbon production		Accepted For Record						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
773 (SI)	772 (SI)							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

1-29-90

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2738	2909'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis	2738'	
Kirtland	2909'	3082'	Gry sh interbedded w/tight, gry, fine-gr ss.		2909'	
Fruitland	3082'	3249'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		3082'	
Pictured Cliffs	3249'	3331'	Bn-Gry, fine grn, tight ss.		3249'	
Lewis	3331	3386'TD	Gry to white dense sh w/silts and shaly ss breaks.		3331'	

38.