El Paso Natural Gas Company

El Paso, Texas 79978

December 3, 1975

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON, NEW MEXICO 87401

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re: Application for Permit to Drill

Jicarilla D #9

NENE/4 Section 32, T-25-N, R-4-W South Blanco Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in SESE Section 5, T-24-N, R-4-W. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

DGB:pb

att.

DEC





SUBMIT IN TRIPLICATE*

Form approved.

Du	aget	Durent	NO.	* 4	5-1619	120.
30	-0.	39-	2	/	16	: 4

	(Other instructions on	
UNITED STATES	reverse side)	30-039-21164
DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.
CEOLOGICAL SUBVEY		Jic.Apache Tribal

	GEOLOGICAL SURVEY					
APPLICATION FOR PERMIT TO DR	ILL, DEEPE	N, OR PLUG B	ACK	6. GOADUN, HIA.A ICE OR TRIBE NAME		
A. TYPE OF WORK DRILL DEE	PEN 🗌	PLUG BAC	:к 🗆	7. Jacanial la Apache		
b. TYPE OF WELL		NGLE X MULTIPI	ъв [8. FARM OR LEASE NAME		
OIL GAS WELL THER	zo	NE [X] ZONE		Jicarilla D		
El Paso Natural Gas Company				9. WELL NO.		
ADDRESS OF OPERATOR				9		
Post Office Box 990, Farming	ton, NM	87401		10. FIELD AND POOL, OR WILDCAT		
. LOCATION OF WELL (Report location clearly and in accord	lance with any S	tate requirements.*)		So.Blanco Pic.Cliff		
At surface 91	L4'N, 825	5'E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone				Sec. 32, T-25-N, R-		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	N OR POST OFFICE	*		NMDM 12. COUNTY OR PARISH 13. STATE Rio Arriba NM		
5. DISTANCE FROM PROPOSED*	16. NO	. OF ACRES IN LEASE		F ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		TO T		THIS WELL 160		
(Also to nearest drlg. unit line, if any) 8. DISTANCE FROM PROPOSED LOCATION*	19. PR	OPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		3150'	Rota	ry		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			<u> </u>	22. APPROX. DATE WORK WILL START*		
6844 'GL						
3. PROPOSE	D CASING AND	CEMENTING PROGRA	M	·		
SIZE OF HOLE SIZE OF CASING WEIG	HT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4" 8 5/8" 24	4.0#	120'		u.ft.to circ. to sur		
	6.4#	3150'	199cu.ft. to cover Ojo Alamo			
Selectively perforate and sa	andwater	fracture the	e Pict	ured Cliffs formation		
Selectively perforate and sa A 3000 psi WP and 6000 psi blind and pipe rams will be The NE/4 of Section 32 is do	test doul used fo	ble gate pre r blow out p	venter revent	equipped with		
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DIST 3

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fr	om the outer boundaries	of the Section.		
Operator EL PAS	SO NATURAL GAS	COMPANY	JICARILLA D L	CARILLA APACI EASE CONTRACT	HE TRIBAL Well No. 9	
Unit Letter A	Section 32	Township 25-N	Hange 4-W	County	IO ARRIBA	
Actual Footage Loc 914		NORTH line and	825	feet from the	EAST line	
Ground Level Elev. 6844	Producing For PICTU	mation JRED CLIFFS	P∞I SO. BLANCO	PICTURED CLI	Dedicated Acreage: 160.00 Acres	
1. Outline th	e acreage dedica	ted to the subject we	ll by colored penci	l or hachure marl	cs on the plat below.	
•	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?					
Yes	No 'If a	nswer is "yes;" type o	f consolidation			
1	is "no," list the f necessary.)	owners and tract desc	riptions which have	actually been co	onsolidated. (Use reverse side of	
No allowal	ble will be assign				by communitization, unitization, as been approved by the Commis-	
	• [XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	$\overset{\times\!\times\!\times\!\times\!\times\!\times\!\times}{ }$	×××××	CERTIFICATION	
	l.		*		hereby certify that the information con-	
	1 1			N N	tained herein is true and complete to the best of my knowledge and belief.	
	1	×	1	825'	Original Signed by D. G. Brisco	
	+	· 		<u>D</u>	rilling Clerk	
·	.1	TT CAL	RILLA APACHE TE	Ø_E	l Paso Natural Gas Co.	
	1	P T	SE CONTRACT No.	41 <u>D</u>	ecember 3, 1975	
		section 32	1	X	AT II A	
			**********		RELEVED	
	!		1 :}		shown and play and the well location shown and play and p	
					notes of actual surveys made by me or under physical surveys and the same	
			dea		is tro and MGFF 8 the best of my knowledge d belief	
			 EG-+-			
	1		V. C.	Do	nte Surveyed NOVEMBER 21, 1975	
			1		rgistered Professional Engineer d/orstand Surveyor	
	1		1		Y. Olhun	
0 330 660	90 1320 1650 13		1 1	500 O	rtificate fib. 1760	
1						



