DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	v	W MEXICO OIL CONS	RVATION COMMISSION	Supersedes Old C-102 and C-103 Effective 1-1-65  50. indicate Type of Lease State
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
I. OIL GAS THER-				7. Unit Agreement Name Lindrith Unit Com
2. Name of Operator El Paso Natural Gas Company				Lindrith Unit Com
P. O. Box 990, Farmington, New Mexico 87401				88
4. Location of Well	D 810	T FROM THE North	LINE AND 850 FEE	So Blanco P C
1	LINE, SECTION 29	TOWNSHIP 24-N	RANGE 2-W	NAPA.
	15.	Flevation (Show whether ) 7063' GL	DF, RT, GR, etc.)	Rio Arriba
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL W TEMPORARILY ABANDOI PULL OR ALTER CASING	N	PLUG AND ABANDON	commence drilling opns.  casing test and cement Job 2  other Perf and 1	
17. Describe Propose work) SEE RULE		rly state all pertinent deta	tils, and give pertinent dates, inc	cluding estimated date of starting any proposed
06-13-77	T.D. 3088'. Ran 101 joints 2 7/8", 6.4#, J-55 production casing, 3076' set at 3088'. Baffle set at 3077'. Cemented with 190 cu. ft. cement. WOC 18 hours. Top of cement at 2300'.			
06-27-77 Tested casing to 4000# - ok. PBTD 3077'. Perf'd 2952', 3007', 3012', 3017', 3022', 3025', 5036' with 1 shot per zone. Frac'd with 34,000#10/20 sand and 35,200 gallons treated water. Dropped no sets of balls. Flushed with 780 gallons water.				
18, I hereby certify the	hat the information above is true		of my knowledge and belief.  Drilling Clerk	June 28, 1977
Original Si	gned by A. A. Verdei			DATE

CONDITIONS OF APPROVAL, IF ANY: