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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name Lindrith Unit	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name Lindrith Unit Com	
2. Name of Operator El Paso Natural Gas Company		15. Date Spudded 06-08-77		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 07-27-77		18. Elevations (DF, RKB, RT, GR, etc.) 7063' GR		9. Well No. 88	
3. Address of Operator P.O. Box 990, Farmington, NM 87401		19. Elev. Casinghead		20. Total Depth 3088'		21. Plug Back T.D. 3077'		22. If Multiple Compl., How Many		10. Field and Pool, or Wildcat So. Blanco P.C.	
4. Location of Well		UNIT LETTER D LOCATED 810 FEET FROM THE North LINE AND 850 FEET FROM THE West LINE OF SEC. 29 TWP. 24-N RGE. 2-W NMPM		23. Intervals Drilled By Rotary Tools 0-3088		24. Producing Interval(s), of this completion - Top, Bottom, Name 2952-3036 (P.C.)		25. Was Directional Survey Made NO		12. County Rio Arriba	
26. Type Electric and Other Logs Run IEL; CDL-GR; Temp. Survey		27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)							
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
8 5/8"		24#		127'		12 1/4"		195 cf			
2 7/8"		6.4#		3088'		6 3/4"		190 cf			
29. LINER RECORD		30. TUBING RECORD									
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
								tubingless			
31. Perforation Record (Interval, size and number) 2952', 3007', 3012', 3017', 3022', 3025', 3036' with 1 shot per zone				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
				Depth Interval				Amount and Kind Material Used			
				2952-3036'				34,000# sand; 35,200 gallons water			
33. PRODUCTION											
Date First Production		Production Method (Flowing, 3000 GPM After Frac Gauge - 393 MCF/D						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 07-27-77		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure SI 928		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Lyle Nations									
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>M. P. Davis</u>				TITLE <u>Drilling Clerk</u>				DATE <u>August 5, 1977</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2928'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2928	2928' 3088	2928 160	-- Pictured Cliffs				