). OF COPIES RECEIVE	D	li	,						
DISTRIBUTION				NEW	MEXICO OIL CONSER	VATION COMMISS	NOI	Form C-101	rr
SANTA FE		_						Revised 1-1-6	e Type of Lease
FILE		2	~					STATE STATE	FEE X
U.S.G.S. Jamy Dura	90 2	4		ł				L	& Gas Lease No.
OPERATOR		,			,	•		1	
	<u>_</u>	ــــــــــــــــــــــــــــــــــــــ		1	API DRILL, DEEPEN, C	- 30 - 039-	21170	111111	
APPL	CATIO	NC	FO	R PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK	-		
1a. Type of Work								7. Unit Agre	eement Name
b. Type of Well	LL X				DEEPEN		UG BACK	Lindr 8. Form or L	ith Unit Lease Name
METT M	ة. X	]_		OTHER	. 5	ZONE X	ZONE ZONE		ith Unit
2. Name of Operator								9. Well No.	
	Na Na	tι	ıra	al Gas Com	pany			86 10 Field on	nd Pool, or Wildcat
3. Address of Operator	000		m _		NW 07403				
					NM 87401	,	No se is bo		anco PC Extra
U)	IT LETT	ER		E Loc.	ATED 1550 FE	ET FROM THE	NOT THE		
AND 850 FE	T FROM	, T:	u F	West Cini	E OF SEC 21 TW	P. 24N RGE.	2W HMPM		
IIIIIIIII.	1777	1	77	THITTHE				12. County	
	11//		777					Rio	rricalllll
	7777	//	7/;	<i>11111111</i>		. Proposed Depth	19A, Formation	7777777	20. Rotary or C.T.
					, ((((((((((((((((((((((((((((((((((((	-	•		
21. Elevations (Show wh	ther DI	$\sum_{R}$	T. et	c. 1 121A. Kind	& Status Plug. Bond   21	3215 'B. Drilling Contract			Rotary L. Date Work will start
7153'		,	.,	1	tewide			,,	
23.					ROPOSED CASING AND	CEMENT PROGRAM	A		
SIZE OF HOL	=	Т	SIZI	E OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS O	F CEMENT	EST. TOP
12 1/4		$\dagger$		8 5/8"	24.0#	120'			to circulate
6 3/4		T		2 7/8"	6.4#	3215'			cover Ojo Alam
		Τ							
		1		•	•		•		•
A 3000	psi	V	<b>V</b> P	and 6000	nd sandwater psi test douk l be used for	ole gate pi	reventer	equippe	
The NW,	<b>′</b> 4 o:	f	Se	ction 21		OVAL VALID	ell. (	The second secon	
						DAYS UNIESS G COMMINGED	10		
IN ABOVE SPACE DESC TIVE ZONE, GIVE BLOWOUT	RIBE P	RO TER	POSE	ED PROGRAM: IF I	PROPOSAL I <b>EXPIR<del>ES</del> En o</b> s	A-6-76	TÄ"UR PRESENT PI	ODUCTIVE ZON!	E AND PROPOSED NEW PRODUC-
hereby certify that the	format	ion	ptos	ge is true and comp	olete to the best of my kno	owledge and belief.			· · · · · · · · · · · · · · · · · · ·
Signed Do	R	) <u>्</u> र	چے	<u>)</u>	Tule Division		Engineer	Date Jai	nuary 6, 1976
(This s	nace for	Se	ate k	se)					Mar. 5 10 V
APPROVED BY	VAL	e	MY:	Lick	SUPERV.	ISOR DIST. #3	5	DATE	AN 7 1876

		Ail distances must be fro	on the outer boundaries of	the Section.								
Operator			Lease		Well No.							
EL	PASO NATURAL	GAS COMPANY	LINDRITH UNIT	(FEE)	86							
Unit Letter	Section	Township	Range	County								
E	21	24-N	2-W	RIO ARR	IBA							
Actual Footage Loc	ation of Well; feet from the	NORTH line and	850 fee	et from the WEST	line							
Ground Level Elev.	Producing Fo	Į.	Pool		Dedicated Acreage:							
7153	PICI	TURED CLIFFS	SO. BLANCO PICT	URED CLIFFS EXT.	160.00 Acres							
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?												
X Yes No If answer is "yes;" type of consolidation												
If ancwer	ie "no"! liet the	awners and tract descri	intions which have a	otually been concelled	ated. (Use reverse side of							
·	f necessary.)	owners and tract descri	prions which have a	been consolida	ited. (Ose levelse side of							
	·	ed to the well until all	interests have been	consolidated (by com	munitization, unitization,							
	-			-	approved by the Commis-							
sion.	<i>,</i>	,	,	,	The second secon							
	XXXXXXX	XXXXXX										
Ĭ		Ø	i i		CERTIFICATION							
	ł	X										
ĭ i∙		X	1	I hereby o	certify that the information con-							
k) li	O	Ø	i	1 1	rein is true and complete to the							
$[\lambda]$	io.	Ø	1	best of m	y knowledge and belief.							
<b>X</b>	<b>\</b>	K)	1	I	ial Signed By:							
	i ·		l	Name	aid R. Read							
		18			rilling Engr.							
850'					so Natural Gas Co.							
	(FEE)			Compony Janua	ry 6, 1976							
	1	SECTIX 21	1	Date								
M XXXXXXXX		××××××××××××××××××××××××××××××××××××××										
	1	··		1 hereby	certify that the well-location							
	İ			į l	this plat was plotted from field							
	1		1.75.J	<b>l</b> 1·	actual surveys made by me or							
	1		13 17 m. 5576		supervision, and that the same							
	ĺ		JAN 71 1976	is true a	nd correct to the best of my							
·	1			knowledge	and belief.							
	+		- 15t. 3									
	i				•							
	1		1	Date Survey	ed							
	1		,	JULY 2	2, 1975							
	I		i		rrofescional Engineer							
	1		i	and/or Land	Sylvoyor							
	1		1		(1/1//////							
				1. 1. 1. 1. 1.	at Miller and.							
Message Commission	<b>*</b> III	parenting and the second	~	METET / Certificate 1	·s. 1760							

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