

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Lindrith Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Lindrith Unit
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 86
4. Location of Well UNIT LETTER <u>E</u> <u>1550</u> FEET FROM THE <u>North</u> LINE AND <u>850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>24-N</u> RANGE <u>2-W</u> N.M.P.M.	10. Field and Pool, or Wildcat So. Blanco P.C. Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 7153' GL	12. County Rio Arriba

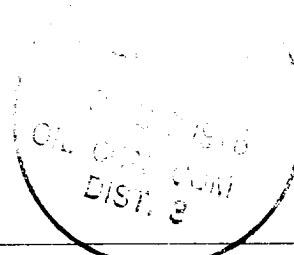
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-76 Tst. surface casing; held 600#/30 minutes.

10-14-76 T.D. 3220'. Ran 111 jts. 2 7/8", 6.4#, J-55 production casing, 3210' set @ 3220'. Baffle set at 3210'. Cemented with 121 cu. ft. cmt. WOC 18 hours. Top of cement at 2550'.

10-25-76 Tst. casing to 4000# - ok.  
PBSD 3210'. Perf'd 3103', 3119', 3132', 3155', 3160', 3176', 3181' with 1 shot per zone. Frac'd with 54,000#--10/20 sand and 47,000 gallons water. Dropped no sets of balls. Flushed with 760 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Hendrick TITLE Drilling Clerk DATE October 26, 1976

APPROVED BY Original Signed by A. P. Hendrick TITLE SUPERVISOR DIST #2 DATE 10/26/76

CONDITIONS OF APPROVAL, IF ANY: