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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
 Revised 1-1-65

5a. Indicate Type of Lease	State ☐	Fee ☒
5. Date Oil & Gas Lease Mfg.		

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Unit Agreement Name Lindrith Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Lindrith Unit	
2. Name of Operator El Paso Natural Gas Company						9. Well No. 86	
3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat So. Blanco P.C. Ext.	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1550</u> FEET FROM THE <u>North</u> LINE AND <u>850</u> FEET FROM _____						12. County Rio Arriba	
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>24-N</u> RGE. <u>2-W</u> NMPM _____							
15. Date Spudded 10-01-76		16. Date T.D. Reached 10-13-76		17. Date Compl. (Ready to Prod.) 12-01-76		18. Elevations (DF, RKB, RT, GR, etc.) 7153' GL	
20. Total Depth 3220		21. Plug Back T.D. 3210		22. If Multiple Compl., How Many _____		23. Intervals Drilled By Rotary Tools Cable Tools 0-3220	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3103-81 (PC)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IEL; CDL-GR; Temperature Survey						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		123' GL		12 1/4"	
2 7/8"		6.4#		3220'		6 3/4"	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
		Tubingless					
31. Perforation Record (Interval, size and number) 3103', 3119', 3132', 3155', 3160', 3176', 3181' with 1 shot per zone.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3103 - 3181		54,000# sd; 47,000 gal. wtr.	
33. PRODUCTION							
Date First Production		Production Method ***** After Frac Gauge - 280 MCF/D				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12-01-76		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure SI 827		Calculated 24-Hour Rate		Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Jesse Goodwin	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. G. Duico</u>				TITLE <u>Drilling Clerk</u>		DATE <u>December 15, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3088</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3088	3088					
3088	3220	132	Pictured Cliffs				