

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐		DRY ☐ Other _____ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		7. UNIT AGREEMENT NAME Canyon Largo Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company				S. FARM OR LEASE NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401				B. WELL NO. 288	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750'S, 1625'W At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-25-N, R-6-W, N.M.P.M.	
14. PERMIT NO.		DATE ISSUED SEP 10 1976 COM.		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 05-03-76		16. DATE T.D. REACHED 05-23-76		17. DATE COMPL. (Ready to prod.) 08-17-76	
18. ELEVATIONS (DE, RSB, RT, GR, ETC.)* 6633' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7177		21. PLUG, BACK T.D., MD & TVD 7162		22. IF MULTIPLE COMPL., HOW MANY*	
				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS → 0-7177	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6918-7055' (DK)					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterlog; Proximity-Microlog; Borehole Comp. Sonic; FDC/CNL-GR; Temp. Survey					27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	226'	13 3/4"	224 cf.	
4 1/2"	10.5 & 11.6#	7177'	8 3/4 - 7 7/8"	1802 cf.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 6918', 7000', 7006', 7014', 7033', 7040', 7055' with 1 shot per zone.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD) 6918-7055	AMOUNT AND KIND OF MATERIAL USED 51,000# sand; 53,508 gal wtr	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flooding, XXXXXXXXXXXXXXXXXX) After frac gauge - 452			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 08-17-76	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS. SI 2979	CASING PRESSURE SI 2906	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY Don Norton
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED A. G. Davis		TITLE Drilling Clerk		DATE August 26, 1976	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	6839'	6863'	Rec. 24' (100%)
	6863'	6880'	Rec. 17' (100%)
	6880'	6940'	Rec. 60' (100%)
	6940'	7000'	Rec. 60' (100%)
	7000'	7051'	Rec. 51' (100%)
	7051'	7066'	Rec. 15' (100%)
	7066'	7081'	Rec. 15' (100%)
	7081'	7136'	Rec. 44' (80%)

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
P. C.	2650'		
Chacra	3560'		
Mesa Verde	4210'		
Point Lookout	4846'		
Gallup	5920'		
Greenhorn	6795'		
Graneros	6854'		
Dakota	6942'		