

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

54 FEB -8 PM 3:19

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078884
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

Canyon Largo Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Canyon Largo U 288
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
1750'FSL, 1625'FWL Sec.13, T-25-N, R-6-W, NMPM

10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☒ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

Confidential

12-17-93 MOL&RU. ND WH. NU BOP. TOOH w/tbg & pkr. Ran gge ring to 7028'. Set CIBP @ 6895'. TIH w/pkr to 6880'. PT 3500#/15 min. ok. Load hole w/wtr. TOOH w/pkr. Ran CBL.
12-18-93 Ran CBL 6900-400'. TOC @ 400'. TIH w/pkr. Found leak @ 2359-2730'. Set pkr @ 2020'. PT 1000#. Cmt w/150 sx Class "B" neat (177 cu.ft.). Reversed out 2 bbl cmt. TOOH w/pkr. PT 1500#, ok.
12-19-93 Drl cmt 2020-2720'. Circ hole. PT 2200#/30 min, ok.
12-20-93 Stage in hole. Drl CIBP 2 6900'. CO to 7038'.
12-21-93 Blow & CO.
12-22-93 Blow well. Perf 4 holes @ 7107-7131'.
12-23-93 Spot 1000 gal acid. Swab.
12-24-93 Set pkr @ 6850'. Set CIBP @ 7085'. Set cmt ret @ 6850'. Squeeze w/50 sx Class "G" w/2#/sx D-42 (59 cu.ft.), tail w/200 sx Class "G" neat (230 cu.ft.). Reverse out 20 bbl cmt. SD for holiday.
12-27-93 Drl cmt ret @ 6850' and cmt 6850-7055'. Drill CIBP @ 7085'. TOOH.
12-28-93 Set pkr @ 7090'. PT 1000#/15 min, ok. Spot 1000 gal acid 7107-31'. PT pkr @ 7090' and upper squeeze, leaked off to 600#/15 min.
12-29-93 Frac w/20/40 sand & x-link gel. Flow back after frac.

(Cont'd on back)

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date MAR 07 1994

FARMINGTON DISTRICT OFFICE

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] BY [Signature] Date [Signature]

CONDITION OF APPROVAL, if any:

Confidential

12-30/01-01 Flow back after frac and blow to pit.
01-02-94 Set RBP @ 7074'. Set pkr @ 7066'. Try to PT RBP, no test. TOOH w/pkr.
01-03-94 TIH w/pkr. PT RPB 3500#/20 min, ok. TOOH w/pkr. Perf Dakota 6913-7053'. Set pkr @ 6860'. Spot 1000 gal acid. Frac upper Dakota w/20/40 sand and gel. SI for gel break.
01-04/05 Blow to pit.
01-06-94 TOOH w/BP's. Blow well & CO to 7069'.
01-07/11 Flow to pit and CO.
01-12-94 Frac w/20/40 sand and x-link gel. Flow back after frac.
01-13/17 Flow well.
01-18-94 TOOH w/tbg. TIH w/pkr and mech BP and BHP gges. PT BP 2200#, ok.
01-19-94 Set pkr @ 6641'. PT 500#. Spot acid. Swabbed well.
01-20-94 Flow well. Swab. TOOH w/pkr. Flow well to pit.
01-21-94 Flow well.
01-22-94 Set RBP @ 2500'. PT 2200#, ok. Set pkr and found csg leak @ 270' $\pm$ 15'. Squeeze w/200 sx Class "B" nat w/2% calcium chloride. WOC.
01-23-94 Drl 67' cmt. PT 1500#/15 min, ok. Ran scraper. TOOH w/RBP. TOOH w/RBP @ 7160'. Flow to pit.
01-24/31 Flow to pit and circulate.
02-01/04 Blow to pit. Set pkr @ 7170'. Swab well.
02-05-94 Ran 226 jts 2 3/8", 4.7#, J-55 tbg landed @ 7099'. F nipple @ 7031'. Baker R-3 packer @ 6409'. ND BOP. NU WH. Released rig.