submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	PH 1:53	
1. Type of Well GAS	5.	Lease Number SF-078884 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL	8.	Canyon Largo Unit Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Canyon Largo U #280 API Well No. 30-039-21173
4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1500'FWL, Sec.14, T-25-N, R-6-W, NMPM	10	Field and Pool So.Blanco Pict.Cliffs County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		DATA
Subsequent Report Plugging Back	Change of Pla New Construct Non-Routine E	ion
Casing Repair Final Abandonment Other -	Water Shut of	ff
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subject well and wellbore diagram.	l according to	the attached procedure
	0	DIL GOLL DIV. DISC S
14. I hereby certify that the foregoing is true and considered light Manhael (ROS3) Title Regulatory	1	
(This space for Federal or State Office use) APPROVED BY	Date	
CONDITION OF APPROVAL, if any:	AP	PROVED

DISTRICT MANAGEP

PLUG & ABANDONMENT PROCEDURE

CANYON LARGO UNIT #280

South Blanco Pictured Cliffs
DPNO:44408A
1650' FSL, 1500' FWL
Unit K, Sec. 14, T25N, R06W - Rio Arriba Co., NM
Longitude/Latitude: 107.440155 - 36.397125

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance pressures.

- 1. This will be a rigless procedure. Prepare blow pit for cement washout only. Comply to all NMOCD, BLM, and MOI safety procedures. Rig up cementing equipment.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. Install cementing valve.
- 3. Open bradenhead valve. Establish a rate down casing with 30 bbls. water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, move in rig with workstring to plug well. If not, pump 2 frac balls in additional water and monitor pressure, rate and volumes pumped to confirm perforations taking water and no casing leak exists.
- 4. Plug #1 (Pictured Cliffs perfs, Fruitland, Kirtland, Ojo Alamo formations, 2579' 1855'): Establish rate and pump 24 sx Class B cement (20% excess, long plug) down 2-7/8" casing and displace cement to 1855'. Shut in well and WOC. Rig up Mast truck and wireline unit. RIH and tag cement. Pressure test casing to 500#.
- 5. Plug #2 (Nacimiento top, Surface, 467' Surface): Perforate 2 holes @ 467'. Establish circulation out bradenhead valve. Mix and pump approximately 132 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
- 7. Move off location, and restore location per BLM stipulations.

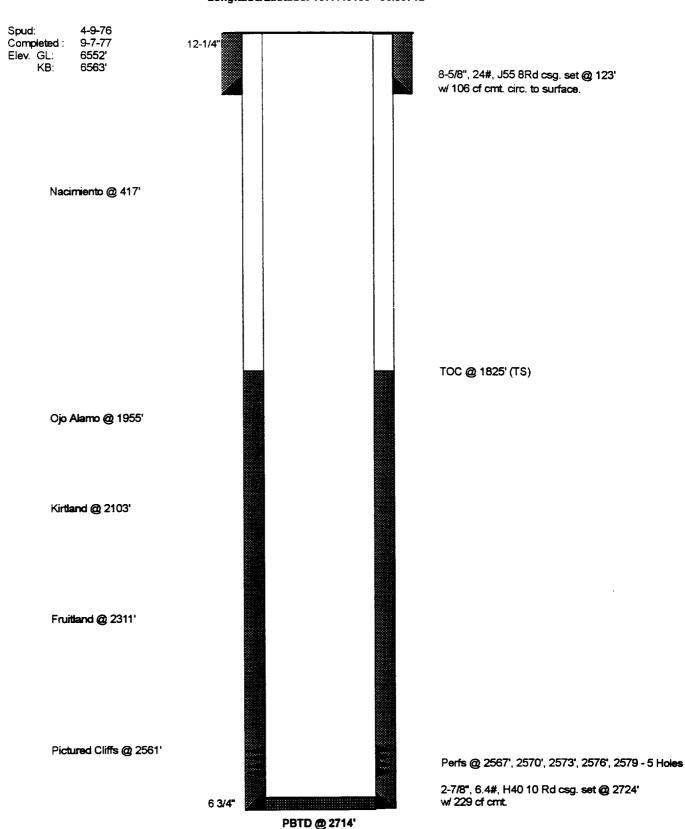
Recommen	ded: KUTANJULY
	Operations Engineer
Approval:	
• •	Production Superintendent

Canyon Largo Unit #280

Current -- 8-22-95

Pictured Cliffs DPNO: 44408A

1650' FSL, 1500 FWL SW Sec. 14, T25N, R06W, Rio Arriba Co., NM Longitude/Latitude: 107.440155 - 36.39712



TD @ 2724'

Canyon Largo Unit #280

Proposed P & A

South Blanco Pictured Cliffs DPNO: 44408A

1650' FSL, 1500' FWL SW Sec. 14, T25N, R06W, Rio Arriba Co., NM Longitude / Latitude: 107.440155 - 36.397125

Spud: 4-9-76 Completed: 9-7-77

Elev. GL: 6552' KB: 6563' 12-1/4"

467

1855

6-3/4"

8-5/8", 24#, J55 8Rd csg. set @ 123' w/ 106 cf cmt. circ. to surface.

Plug # 2: 467' - Surface Perf 2 holes @ 467' Cmt. w/132 sx Class B

Nacimiento @ 417'

TOC @ 1825' (TS)

Ojo Alamo @ 1955'

Kirtland @ 2103'

Fruitland @ 23111

Pictured Cliffs @ 2561'

Plug #1: 2579' - 1855' Cmt w/24 sx Class B cmt.

Perfs @ 2567', 2570', 2573', 2576', 2579 - 5 Holes

2-7/8", 6.4#, H40 10 Rd csg. set @ 2724' w/ 229 cf cmt.

PBTD @ 2714'
TD @ 2724'