SUBMIT IN TRIFLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

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NEW MEXICO OIL CONSERVATION COMMISSION

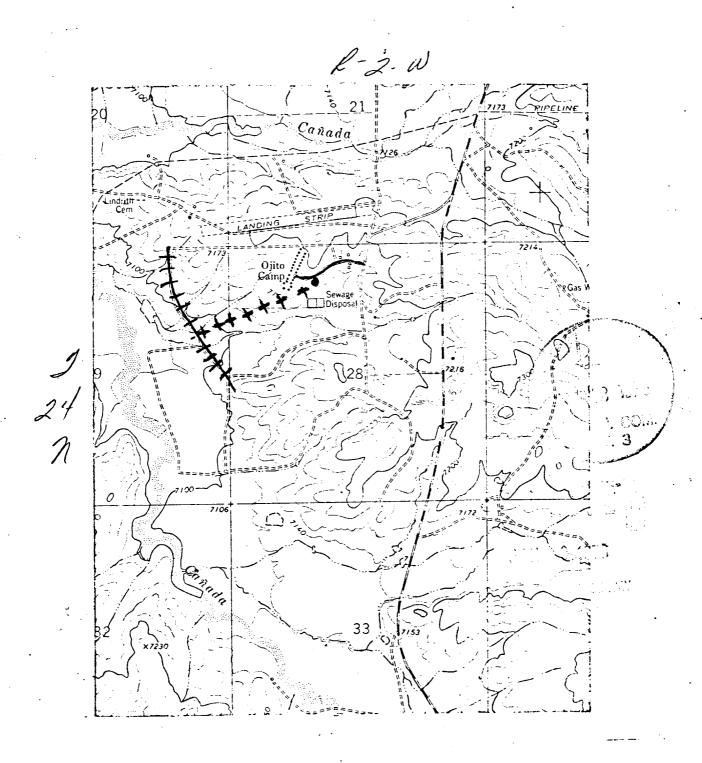
WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section. Well No. LINDRITH UNIT 87 (SF-078910) EL PASO NATURAL GAS COMPANY County Range Township Unit Letter RIO ARRIBA 24-N Actual is true Location of Well: 1730 WEST NORTH feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elley. 160.00 SO. BLANCO PICTURED CLIFFS PICTURED CLIFFS 7155' GL 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If igore than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed By: Donald R. Read DI Name Division Drilling Engr. Paso Natural Gas Co. Company 7, 1976 Jahuary (FEE) SE MOKNES I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JULY 1, 1975

Registered Professional Engineer

Bindrick Unit # 87 ME Mas /4 Sec. 28, J-24-M, R-20



LEGEND OF RIGHT-OF-WAYS

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