OPEN FLOW TEST DATA

DATE _ July 27, 1977

Operator El Paso Natural Gas Company		Lindrith Com #87			
NW 28-24-02		County Rio Arriba	State New Mexico		
Formation Pictured Cliffs		Pool So. Blanco			
Casing: Diameter 2 7/8 Set At: Feet 3161		Tubing: Diameter T/C	Set At: Feet		
Pay Zone: From	То	Total Depth;	Shut In		
3036	3106	3161	7-20-77		
Stimulation Mothod		Flow Through Casing	How Through Tubing		
Sandwater Frac					

Choke Size, Inches		Choke Constan	t: C				
Shut-In Pressure, Casing,	PSIG 466	+ 12 = PSIA 478	Days Shut-In	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA	-
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	1 12 = PSIA	
Temperature:		n =	<u> </u>	Fpv (From Tables)		Gravity	-
T= °F F1	: =	1				Fg =	

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

MC TO

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & & \\ & P_c & P_w & \end{pmatrix}$$

Aof =_____MCF/D

rested by <u>L. Nations</u>

WITNESSED BY_____

Well Test Engineer

EL PASO NATURAL GAS COMPNY DEVIATION REPORT

Nome Of Compony El Paso Natural Gas Company		,	P. C). Box	990, Farmingto	on, NM 87401	
Lindrith Unit Com	Well No 87	Unit C	eller	Section 28	Township 24-N	Range 2-W	····
Pool So. Blanco P.C.					County Rio Arrib	a	

DEPTH	DEVIATION
140'	1/4 ⁰
891'	1/4 ⁰
1245'	1/2 ⁰
1790'	. 1/2°
2371'	1/4 ⁰
2692'	1/2 ⁰
3161'	1/2 ^o .



I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer of El Paso Natural Gas Company, am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated therein are true to the best of my knowledge and belief.

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Subscribed and sworn to before me this	5th	day of _	August	, 1977

Notary Public in and for San Juan County, New Mexico