

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" For such proposals

FORM APPROVED

Budget Bureau No.1004-035

5. Lease Designation and Sec. No.

JIC 127

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache # 16

9. API Well No.

3003921186

10. Field and Pool, or Exploratory Area

S. Blanco P.C.

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well XX Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL, 990' FWL NW NW Sec 9 - T24N - R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
  
Subsequent Report  
  
Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other \_\_\_\_\_  
Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Logform.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to P&A this well in this manner:

All cement - Class B 15.6#/gal. Spacer fluid - fresh water.

1. Set CIBP @ 2720'. Pressure test casing to 400 PSI.  
Spot 35 sx (41.3 ft3) cement on top of CIBP across P.C., Kirtland, Ojo Alamo tops. (from 2259' to 2720')
2. Perforate 50' below Naciemto top. Top to be determined by BLM. Set retainer @ Naciemto top.  
Pump 45 sx (53.1 ft3) cement under retainer. Spot 12 sx (14.2 ft3) cement on top of retainer. (162')
3. Perforate @ 200'. Pump down 4-1/2" csg, est circ out bradenhead. Pump cmt, circ to surface.
4. Cutoff wellhead. Fill csg voids with cement. Install P&A marker.
5. Remove surface equipment. Remediate location.

14. I Certify that the foregoing is true and correct.

Signed [Signature] Title Sr. Production Foreman Date 8-29-00

(This space for Federal Office use)

Approved by 1st Brian W. Davis Title Lands and Mineral Resources Date OCT 19 2000

Conditions of approval, if any:

Attached / Surface Plg - 100 cf = 150 % P.C.

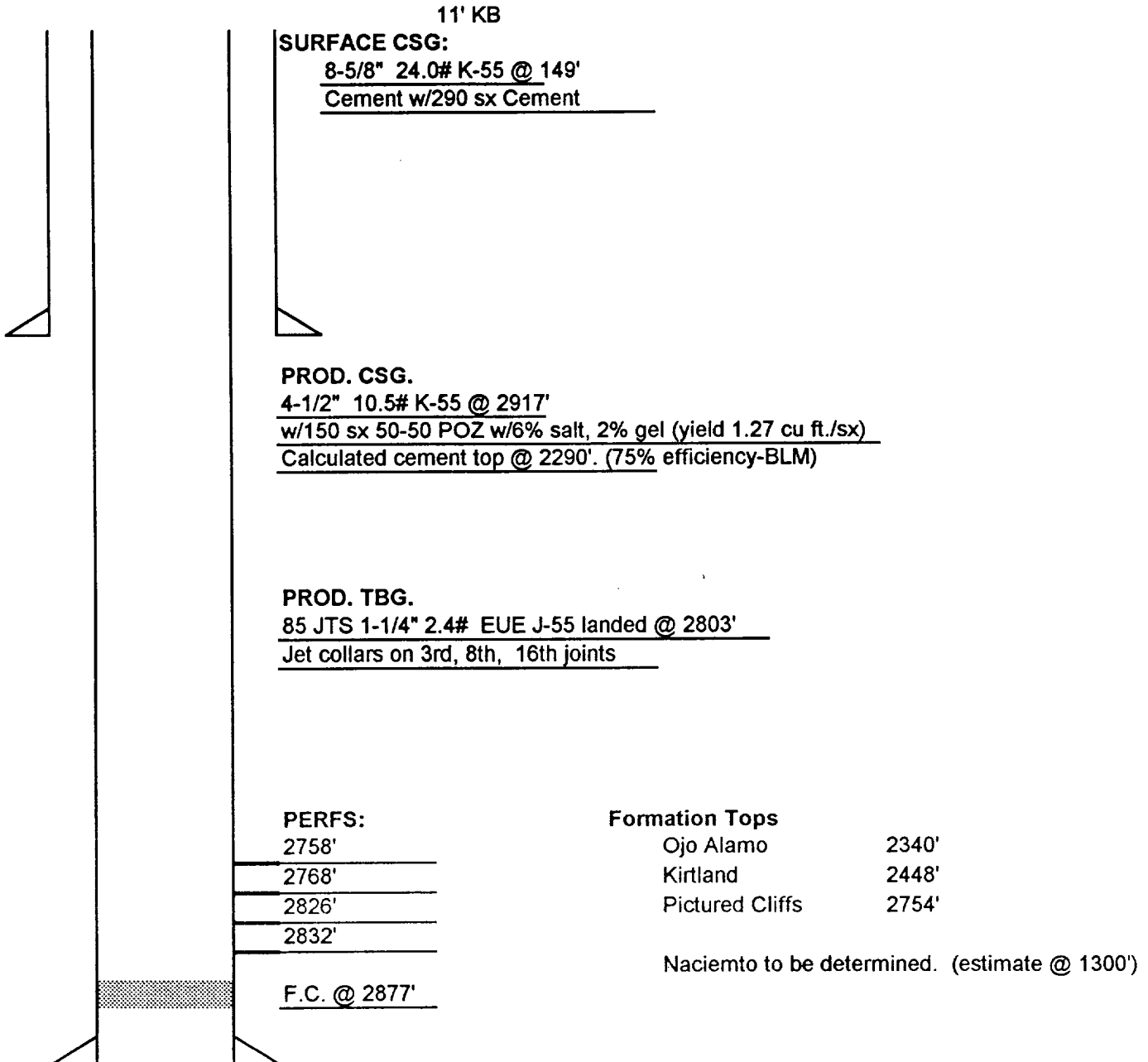
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

## EXISTING WELLBORE DIAGRAM

WELL NAME JAT 127 LEASE - APACHE 16  
FORMATION SOUTH BLANCO PICTURED CLIFF  
API: 30 03921186  
990' FNL, 990' FWL, SEC 9 T24N R4W  
RIO ARRIBA, NM

DATE 7/18/2000  
DATE SPUD Mar-76



## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.