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DISTRIBUTION			
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J.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL	, ,	
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OPERATOR		7	
PRORATION OF			
Operator			

•	DISTRIBUTION ANTA FE ILE IJ.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
•	Operator					
	Northwest Production Corporation Address P. O. Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Cther (Please explain)					
	:lew Well	Change in Transporter of:				
	Change in Ownership	Oil Dry Ga Castnghead Gas Conder				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Well No. Foot Name, Including Formation Kind of Lease Jicarilla 123 C 16 So. Blanco PC State(Federa) or Federal		cr Fee Jicarilla			
	Location CORC. #123					
	Unit Letter K : 1560 Feet From The S Line and 1740 Feet From The W					
	Line of Section 5 Tov	vnshtp 25-N Range	4-W , NMFM, Rio A	rriba County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be cent.		
	Inland Corporation		P. O. Box 1528, Farmin	igton, NM 87401		
	Name of Authorized Transporter of Cas	singhead Gas 🦳 — or Dry Gas 💥	Address Give address to which approve P. O. Box 90, Farmingt			
	Northwest Pipeline If well produces oil or liquids,	Unit Sen. Twp. Rge.	Is just actually connected? When			
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA		New Well Workover Deepen	Flug Back Same Resty, Diff. Resty,		
	Designate Type of Completic	on - (X) X X Date Compl. Ready to Prod.	X .			
		!	· ·	P.B.T.D. 3903		
	05-19-76 Elevations (DF, RKB, RT, GR, etc.,	08-20-76 Name of Producing Formation	I .	Taking Depth		
	7316 GL Perforations	PC	3770	Tubingless Depth Casing Shoe		
	3770-3790', 3796-3811'		D. GENEVITANG RECORD	3914'		
	HOLE SIZE	045000 4 700000 6175	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8''	115' GL : 3914'	106 cf. 357 cf.		
	0 5/4"	Tubingless	3914			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a	and must be equal to or exceed top allow-		
٠.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke State		
	Actual Prod. During Tost	Oil-Bbis.	Water - Bbls.	Gaa-MCF		
				SEP 48 18 19		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Grafity & Condensate		
	077	3 hours		DIST. 3		
	Testing Method (pitot, back pr.) Calc A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chebe Size		
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
					Drilling Clerk (Title) September 8, 1976 (Date)	