

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #123	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Northwest Production				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 990, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Jicarilla 123 C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1085'S, 1040'E At top prod. interval reported below At total depth				9. WELL NO. 19	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT South Blanco P.C.	
15. DATE SPUDDED 05-20-76 16. DATE T.D. REACHED 06-27-76 17. DATE COMPL. (Ready to prod.) 08-03-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7211' GL				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-25-N, R-4-W N.M.P.M.	
20. TOTAL DEPTH, MD & TVD 3786'		21. PLUG, BACK T.D., MD & TVD 3775'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0-3786	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3668-3734 (PC)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL-GR; Temp. Survey				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		109' GL	
2 7/8"		6.4#		3786'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		106 cf.			
6 3/4"		177 cf.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
Tubingless					
31. PERFORATION RECORD (Interval, size and number)					
3668', 3675', 3691', 3697', 3703', 3712', 3720' 3734' with 1 shot per zone.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3668-3734		59,000# sand; 47,208 gal wtr			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			Shut-in
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
08-03-76		3 hours		3/4"	
PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.	
→					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
		SI 1027		→	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		JIM ANDERSON	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <i>Jim Anderson</i>		TITLE Drilling Clerk		DATE September 2, 1976	

*(See Instructions and Spaces for Additional Data on Reverse Side)