JICARILLA APACHE TRIBE

## DEPOT - DE à GAS DISPERMIRONMENTAL PROTECTION OFFICE

P.O. BOX 507

**DULCE, NEW MEXICO 87528** 

SUBMIT 1 COPY TO NATURAL RESOURCE DEPT AND OIL & GAS ADMINISTRATION



## PIT REMEDIATION AND CLOSURE REPORT

Operator: Burlington Resources	Telephone:	(505) 326-9700
Address: P.O. Box 4289, Farmington, NM 874	99-4289	
Facility or Well Name: Tickeith 1230 #19  Location: Unit or Qtr/Qtr Sec 55 Sec 5 T 250	(R 44) County Sin Acc	
Pit Type: Separator Dehydrator Other		
**	KWW k	
Land Type:		
Pit Location: Pit dimensions: length /2 (Attach diagram)  Reference: wellhead / , oth	<u>'</u> , width <u>/25'</u> , ner_	-
Footage from reference: 18		
Direction from reference: _/40°	_ Degrees East	North <u>—</u>
	of West	South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		(20 points) (10 points) ( 0 points)
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet Greater than 100 feet	(10 points) (0 points)
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet Greater than 100 feet	(10 points) ( 0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)  Wellhead Protection Area:    Comparison of the private of the	Yes No	(20 points) (0 points)
Distance To SurfaceWater:  (Hr ontal distance to perennial conds. rivers, streams, creeks, tion canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)
RA	NKING SCORE (TOTAL	POINTS):

r. Remediation Star	rted:	Date Complete	ed:
Remediation Method:	Excavation	Approx. cubic y	rards
(Check all appropriate sections)	Landfarmed		ation
	Other None required	as per assessment result	
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	<del>"</del>	te	
General Description of	Remedial Action: A	sample was taken at 4' be	low the bottom surface of
the	earthen pit. Sample	s were taken using a hand	auger.
Groundwater Encounte	ered: No X	Yes Depth	
Closure Sampling: (if multiple samples, attach sample results and diagram of sample lo ons and depths)  Sample Sam	Sample depth  A 5 point ( 4-feet  Sample date 63-17-  Sample Results  Soil: Benzene  Total BTEX  Field Headspace  TPH	Power is at 3" below the Composite of the Pit was take below the bottom surface.  Sample t	Benzene (ppb)  Toluene (ppb)  Ethylbenzene (ppb)  Total Xylenes (ppb)
I HEREBY CERTIFY T KNOWLEGE AND BEL		ON ABOVE IS TRUE AND CO	MPLETE TO THE BEST OF MY
	^	INTED NAMECraig A. Bo	ck
SIGNATURE	4. Bord A	AND TITLE _Environment	al Representative
AFTER REVIEW OF T		RMATION, PIT CLOSURE IS	APPROVED IN ACCORDANCE
/ KOVED: YES 🗼	NO (REASON)	)	
SIGNED:	All	DATE: Asolat	

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	Client ID:		53087B2-1-V	53087B2-1-V53087B2-1-V 36002-1-V 44354A-1-V 36050-1-V	36002-1-V	44354A-1-V	36050-1-V
	Zenon ID:		02199396	021993 96 021993 96	02199496	021994 96 021995 96	02199696
ď	Date Sampled:		96/06/14	96/06/14	21/90/96	6/06/17	21/90/96
Component	MDL	Units	MS Dup	MSD % Rec.			
BTEX via SW846 8260							
Benzene	0.005	mg/kg	0.24	96	•	1	ı
Toluene	0.005	=	0.23	94		1	ı
Ethylbenzene	0.005	=	0.23	93	1	1	ı
m&p-Xylene	0.005	=	0.50	100	ŧ	1	1
o-Xylene	0.005	r	0.24	94	•	ı	1
Surrogate Recoveries		%					
d4-1,2-Dichloroethane			66	66	ı	ı	í
d8-Toluene			102	102		1	ı
Bromofluorobenzene			06	96	ı	•	ı
							(2)(4)
Extractable Petroleum Hydrocarbons	61 s	mg/kg	ı	ı	٧	٧	48
Surrogate Recoveries		%					
5-a-Androstane				•	11	107	128