	 .	i	5,
DISTRIBUTION			
ANTA FE		1	
FILE		7	7
U. S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
		7	

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IV.

v.

	ANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65							
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	ATURAL GAS									
	TRANSPORTER OIL /											
	OPERATOR /											
I.	Operation OFFICE Operator Northwest Production Co	orporation										
	P. O. Box 990, Farmingt	ton, NM 87401	¢.									
	Reason(s) for filing (Check proper box		Other (Please	explain)								
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	as									
	If change of ownership give name and address of previous owner											
11.	DESCRIPTION OF WELL AND	LEASE										
	Jicarilla 123 C	hell No. Pool Mame, including F 21 South Blanco		(ind of Lease State(Fødera) or Føe	Jic Cont.							
	Unit Letter A ; 805	Feet From The N Lis	ne and 840	Feet From The	E							
	Line of Section 8 To	wnship 25N Range	4W , NMPM,	Rio Arriba	l County							
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS									
	Northwest Production Co	or Condensate X exporation E PNG Co.	P. O. Box 990,		y of this form is to be sent) NM 87401							
	Name of Authorized Transporter of Ca Northwest Paduction Co	singhedd Gas or Dry Gas XT	Address (Give address to P. O. Box \$90,	which approved cop	y of this form is to be sent)							
	If well produces oil or liquids, give location of tanks.	Ontt Sec. Twp. Rge. A 8 25N 4W	Is gas actually connected		744 67401							
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,										
	Designate Type of Completion		New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.							
	Date Spudded 05-21-76	Date Compl. Ready to Prod. 07-08-76	Total Depth 3707 '	P.B.T 369								
	Elevations (DF, RKB, RT, GR, etc., 7166' GL	Name of Producing Formation PC	Top CX/Gas Pay 3608	Tubin	g Depth Dingless							
	Perforations 3608', 3611', 3633', 3637', 3667', 3671', 3675' 3707'											
	HOLE SIZE	D CEMENTING RECORD										
	12 1/4"	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT Cu. ft.							
	6.3/4"	2 7/8"	3707'		cu. ft.							
		Tubingless										
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume epth or be for full 24 hours)	of load oil and mus	t be equal to or exceed top allow-							
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.		and the same of th							
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Paff							
	Actual Prod. During Test	Oti-Bbis.	Water - Bbls.	Gae	JUL 23 1975							
	GAS WELL Actual Prod. Test-MCF/D 2980	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravi	O'L Condition 3							
	Teeting Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke 3/4								
′I .	CERTIFICATE OF COMPLIANCE	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUL 376 19 19 By Original Signed by A. R. Kendrick									
							/			TITLE	· · · · · · · · · · · · · · · · · · ·	
Drilling Clerk July 22, 1976 (Signature) (Title)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,									
								(Da	te)	well name or number,	or transporter, or ot	her such change of condition.