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JACK A. COLE  
BURRO CANYON #6  
NE $\frac{1}{4}$  Sec. 22-T24N-R4W  
Rio Arriba County, N. M.

*Jic #363*

Seven Point Well Control Program

1. Surface Casing.  
See Application for Permit to Drill.
2. Spools and Flanges.
  - A. Surface Casing - 10", Series 600, 1500 psi W.P.
  - B. Production, 10", Series 600, 1500 psi W.P.
  - C. Tubing Head - Series 600, 1500 psi W.P.
3. Intermediate Casing.  
None
4. Blowout Preventers  
Production Hole - 10", 3000 psi  
Fill, kill and choke manifold - 5000 psi W.P.
5. Additional Equipment (If necessary)
  - A. Kelly Cock
  - B. Bit Float
  - C. Degasser
  - D. Pit Level Indicator
  - E. Sub with Valve for drill pipe
6. Anticipated Bottom Hole Pressure.  
100 psi. Current mud program is for 9.2 lb./gal mud with hydrostatic head of 1500 psi at 3000 feet. Mud weight will be increased if necessary for higher pressures.
7. Drilling Fluid.  
Low solids. Low water loss.

