SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITI	ED S	STATE	ES	
DEPARTMENT	OF	THE	INTER	OR

GEOLOGICAL SURVEY

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the oute	r boundaries of	the Section.	··	
Operator EL P	ASO NATURAL (AS COMPANY	JICARI	LLA 123 C	(JICAF	RILLA 123)	Well No.
Unit Letter A	Section 6	Township 25-N	Range	4-W	County	RIO ARRIBA	
Actual Footage Loc	ation of Well:	1					
650	feet from the	NOP.TH line and	800	feet	from the	EAST	line
Ground Level Elev. 6853	-	mation JRED CLIFFS	Pool SO. B	LANCO PIC	TURED CI		sated Acreage: 61.68 Acres
	Ü	ted to the subject w		•			
interest ar	nd royalty). an one lease of d communitization, u	ifferent ownership is initization, force-pool	dedicated ling. etc?	to the well,	have the in	•	
this form i No allowal	f necessary.)ble will be assign	owners and tract des	ll interests	have been c	onsolidate h interests	ed (by communit	ization, unitization,
	 	SECTION 6	JICARILI			I hereby certify tained herein is best of my know Original Si D. G. B Name Drilling Position	Clerk Natural Gas Co
	MAR 17 1 OIL CON. C.	icm.		 		shown on this p notes of actual under my super is true and co- knowledge and	
			• .	 		1	-
0 330 650	90 1320 1650 19	80 2310 2640 20	00 1500	1	500 0	Certificate No.	1760

R 5 W R 4 W 26 (NW Prod.) (NW, Prod.) 15 (Kpc) E.P.N.G. E.P.N.G. Jicarilla 120'C' Jicarilla 120 'C' (NW. Prod.) E.P.N.G. (NW. Prod.) 18 (Kpc) \$ 800 E.P. N.G. 20 (Kpc)\ 数 16 (Kpc) 17 (Kpc) **☆**6 (Kpc) Jicarilla 123 'C' Jicarilla 123 'C' 25 (NW. Prod.) (NW. Prod) E.P. N.G. E.P.N.G. 1 (Kpc) 茶 Jicarilla 123 C' Jicarilla 123 C' ENG. REC. DATE El Paso Natural Gas Company DRAWN J.H. 3/12/76 PICTURED CLIFFS OWNERSHIP CHECKED

> CHECKED PROJ. APP.

DESIGN

w.o.

PRT. SEP. DATE

ТО

PRINT RECORD

Offsetting E.RN.G. 18 Jic.123 C', Sec. 6- T25N-R4W

REV

Rio Aribba Co., New Mexico

NO.

SCALE: 3"= 1 mi. DWG.