

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache

Contract No. 123

6. IF INDIAN, ALLEGED OR TYPE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 123 C

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 6, T-25-N, R-4-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Northwest Production	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 650'N, 800'E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6853' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-05-76 Tested surface casing; held 600#/30 minutes.

06-10-76 TD 3459'. Ran 130 joints 2 7/8", 6.4#, H-40 production casing, 3449' set at 3459'. Baffle set at 3449'. Cemented with 194 cu. ft. cement. WOC 18 hours. Top of cement at 2500'.

06-24-76 Tested casing to 4000#--OK. PBDT 3449'. Perf'd 3325', 3329', 3333', 3347', 3351' with 1 shot per zone. Frac'd with 33,800#--10/20 sand and 35,826 gallons treated water. Dropped no ball sets. Flushed with 924 gallons water.

JUN 29 1976



18. I hereby certify that the foregoing is true and correct

SIGNED

M. J. Davis

TITLE

Drilling Clerk

DATE

June 25, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: