

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache Cont. #123

6. IF INDIAN, ALIQUOTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 123 C

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

South Blanco P.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREASec. 6, T-25-N, R-4-W  
N.M.P.M.12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Northwest Production Corporation

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 650'N, 800'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED

05-17-76

16. DATE T.D. REACHED

06-09-76

17. DATE COMPL. (Ready to prod.)

08-03-76

18. ELEVATIONS (DF, R&amp;R, RT, GR, ETC.)\*

6853' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3459'

21. PLUG, BACK T.D., MD &amp; TVD

3449

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3459

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3325-51 (PC)

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind. Electric; CDL/GR; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8"      | 24#             | 117' GL        | 12 1/4"   | 106 cf.          |               |
| 2 7/8"      | 6.4#            | 3459'          | 6 3/4"    | 194 cf.          |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE       | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------------|----------------|-----------------|
|      |          |             |               |             | Tubingless |                |                 |
|      |          |             |               |             |            |                |                 |
|      |          |             |               |             |            |                |                 |

31. PERFORATION RECORD (Interval, size and number)

3325', 3329', 3333', 3347', 3351' with 1 shot  
per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3325-3351'          | 33,800# sand; 35,826 gal wtr     |
|                     |                                  |
|                     |                                  |
|                     |                                  |

33. PRODUCTION

|                       |                 |                                                                      |                         |                    |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|--------------------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |                    |            | WELL STATUS (Producing or shut-in) |               |
|                       |                 | Flowing                                                              |                         |                    |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL.           | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 08-03-76              | 3               | 3/4"                                                                 | →                       |                    |            |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF.           | WATER—BBL. | OIL GRAB AND ART. CORR.            |               |
|                       | SI 988          | →                                                                    |                         | 1035 MCF/D--A.O.F. |            |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

C. R. Wagner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

September 2, 1976

\*(See Instructions and Spaces for Additional Data on Reverse Side)

