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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		7	
PRORATION OFFICE			
0			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE	_		
TRANSPORTER OIL	-		
OPERATOR 7	-		
PRORATION OFFICE	-		
Operator		_	
CONTINENT	HOBBS, NA	APANY	
Address	Haras M	E MEXICO	88240
		Other (Please explain)	7727
Reason(s) for filing (Check proper box	Change in Transporter of:	Omer (1 teuse explain)	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	Legse No.
AXI APACHE "C	" 8 So. BLANC	P.C. State, Federal	INUSAN
Location			
A //	90 Feet From The NORTH Line	and 1/90 Feet From T	he EAST
	•		i i
Line of Section To	ownship 25-N Range	4-W, NMPM, K	O ARRIBA County
	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ad accordable form is to be sent)
Name of Authorized Transporter of Ol	or Condensate	Address (Give address to which approv	ed copy of this joint is to be sent)
Name of Authorized Transporter of Ca	ssinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
GAS COMPANY	OF NEW MEXICO	Address Give address to which approve FIRST INTERNATIONA 1201 ELM 57. DALL.	4 8100. 95 TEXAS 75270
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.		No	
To division in comminated w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	ath that from any other lease of pool,	give committed order remover.	
	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		X	!
Date Spudded 0- 0	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3841
8-7-76	8-31-76	3990'	1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GR 7267'	PICTURED CLIFFS	0/34	Depth Casing Shoe
Perforations 3796 - 38/	21 4 3820-29	, ,	3978
 			
	TURING CASING AND		
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	250
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET 329	250
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 " 2 1/9 "	CEMENTING RECORD DEPTH SET 329 3973	250 310
HOLE SIZE 12 /4 " 6 3/4 "	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 " 2 1/9 " FOR ALLOWABLE (Test must be a	CEMENTING RECORD DEPTH SET 329 3973 (ter recovery of total valume of load oil	250
HOLE SIZE 12 14 " 2 3/4 " 7 TEST DATA AND REQUEST I	TUBING, CASING, AND CASING & TUBING SIZE 8 5/3 " 2 1/9" FOR ALLOWABLE (Test must be a able for this de	OCEMENTING RECORD DEPTH SET 329 3973 Ster recovery of total volume of load oil opth or be for full 24 hours)	250 310 and must be equal to or exceed top allow-
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HOLE SIZE /2 /4 " / 3/4 " / TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8 " 2 1/9 " FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 329 3973 Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	250 310 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF CH. COM COM.
HOLE SIZE /2 /4 " / 3/4 " / TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8 " 2 1/9 " FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 329 3973 Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	250 310 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
HOLE SIZE /2 /4 " / 3/4 " / 3/4 " / 3/4 " / TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8 " 2 1/9 " FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 329 3973 Ster recovery of total valume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump of total value of load oil of the pump of the pump of total value of load oil of the pump o	230 310 and must be equal to or exceed top allow- (t, etc.) Choke Size
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HOLE SIZE /2 /4 // /2 /4 // /2 /4 // /3 /4 // /2 /4 // /3 /4 // /4 // /5 // CERTIFICATE OF COMPLIA hereby certify that the rules and managence have been compliant.	TUBING, CASING, AND CASING & TUBING SIZE ### ### ### ### ### ### ### ### ### #	CEMENTING RECORD DEPTH SET 329 3973 Ster recovery of total volume of load oil of the period of t	230 310 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 19
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